



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

November 19, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: 11-12-9-15 and 14-12-9-15.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

NOV 23 2001

**DIVISION OF
OIL, GAS AND MINING**

001
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐

1b. TYPE OF WELL

OIL GAS SINGLE MULTIPLE
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

Route #3 Box 3630, Myton, UT 84052

Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At Surface NE/SW BHL 1984' FSL 1987' FWL 4432718 N 569761 E

At proposed Prod. Zone

NWSW Surf. 2016 FSL 547 FWL 4432727 N 569322 E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 14.2 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to

Approx. 1984' f/lse line & 3293' f/unit line

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approx. 1,286'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6019.2' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Permit Clerk

DATE

11/19/01

(This space for Federal or State office use)

PERMIT NO.

43-013-32326

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subsurface lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

BY

BRADLEY G. HILL

TITLE

RECLAMATION SPECIALIST III

DATE

01-03-02

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 23 2001

DIVISION OF
OIL, GAS AND MINING

LATITUDE = 40° 02' 37.42"
LONGITUDE = 110° 11' 16.87"

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 11-12-9-15

API Number:

Lease Number: UTU-74826

Location: (L12-9-15)

GENERAL

Access road will enter the drill pad from the southwest, branching off of an existing two-track road to the southeast (see attached Topographic Map B).

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

No construction or surface disturbing activity will be allowed within 50 feet of the dry wash running NE/SW.

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

TREATENED, ENDAGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

BURROWING OWL: Due to the proximity of the location to active prairie fog towns, there is the potential to encounter nesting burrowing owl between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owl within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 miles of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Gardner saltbush	<i>Atriplex gardneri</i>	4 lbs/acre
Mat saltbush	<i>Atriplex corrugata</i>	4 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	4 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY
ASHLEY #11-12-9-15
NE/SW SECTION 12, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1640' – 6500' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY #11-12-9-15
NE/SW SECTION 12, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley # 11-12-9-15 located in the NE 1/4 SW 1/4 Section 12, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 1.8 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly and then southerly - 6.3 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 2.9 miles \pm to it's junction with the an existing road to the northwest; proceed northwesterly - 0.8 mile \pm to it's junction with an existing road tot he northeast; proceed northeasterly - 0.8 mile \pm passing the #9-11-9-15 well location to L12-9-15 drill pad.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey and Archaeological Resource Survey for this area will be submitted under separate cover.

Inland Production Company requests a 60' ROW for the Ashley #11-12-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Ashley #11-12-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Mandie Crozier
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #11-12-9-15 NE/SW Section 12, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and

subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/19/01

Date

Mandie Crozier

Mandie Crozier

Permit Clerk

INLAND PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

DRILL PAD (L12-9-15)

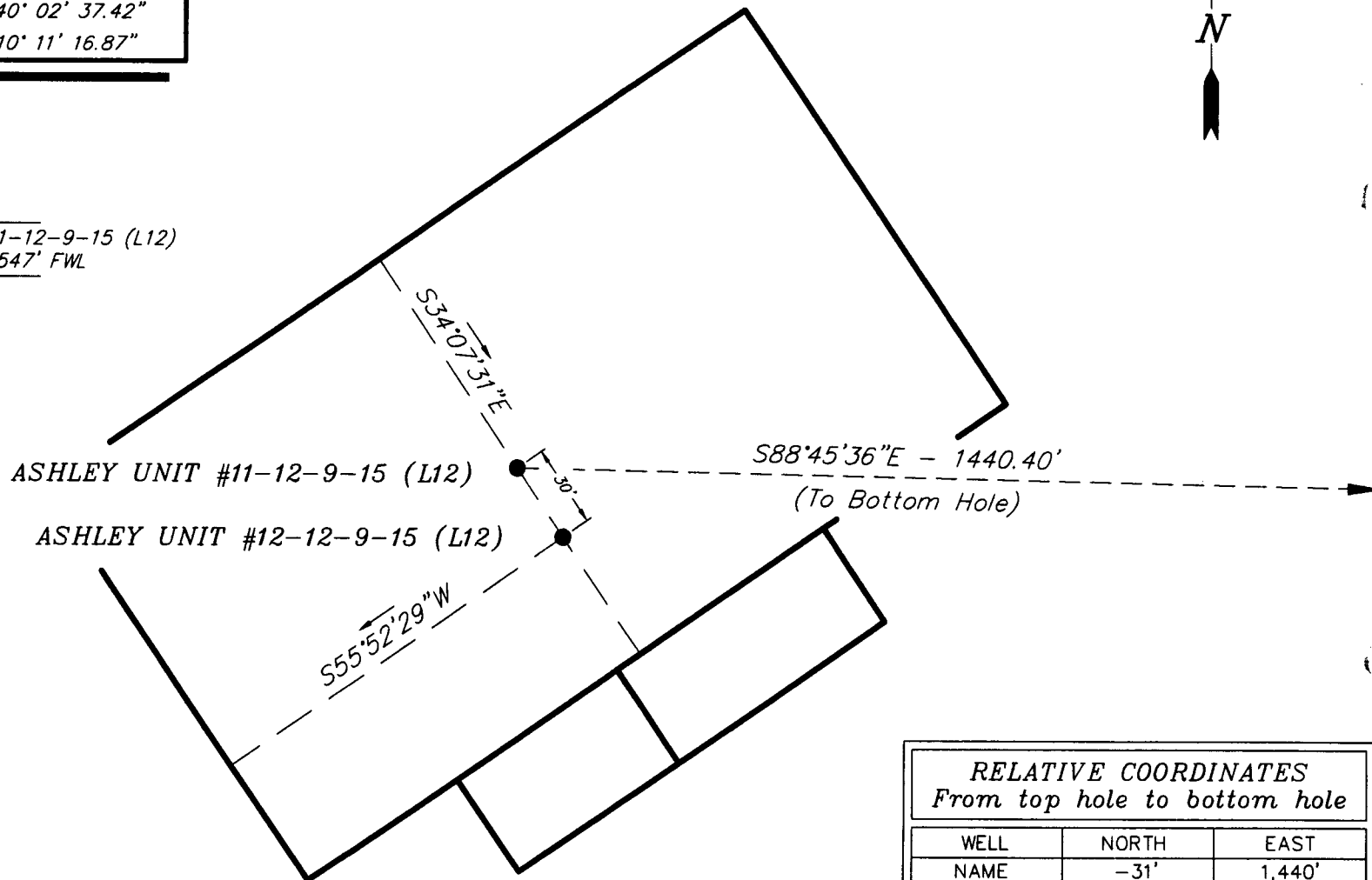
Section 12, T9S, R15E, S.L.B.&M.

ASHLEY UNIT #11-12-9-15 (L12)
(Surface Location)

LATITUDE = 40° 02' 37.42"

LONGITUDE = 110° 11' 16.87"

ASHLEY UNIT #11-12-9-15 (L12)
2016' FSL & 547' FWL



RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
NAME	-31'	1,440'

SURVEYED BY: K.G.S.

SCALE: 1" = 60'

DRAWN BY: J.R.S.

DATE: 10-24-01

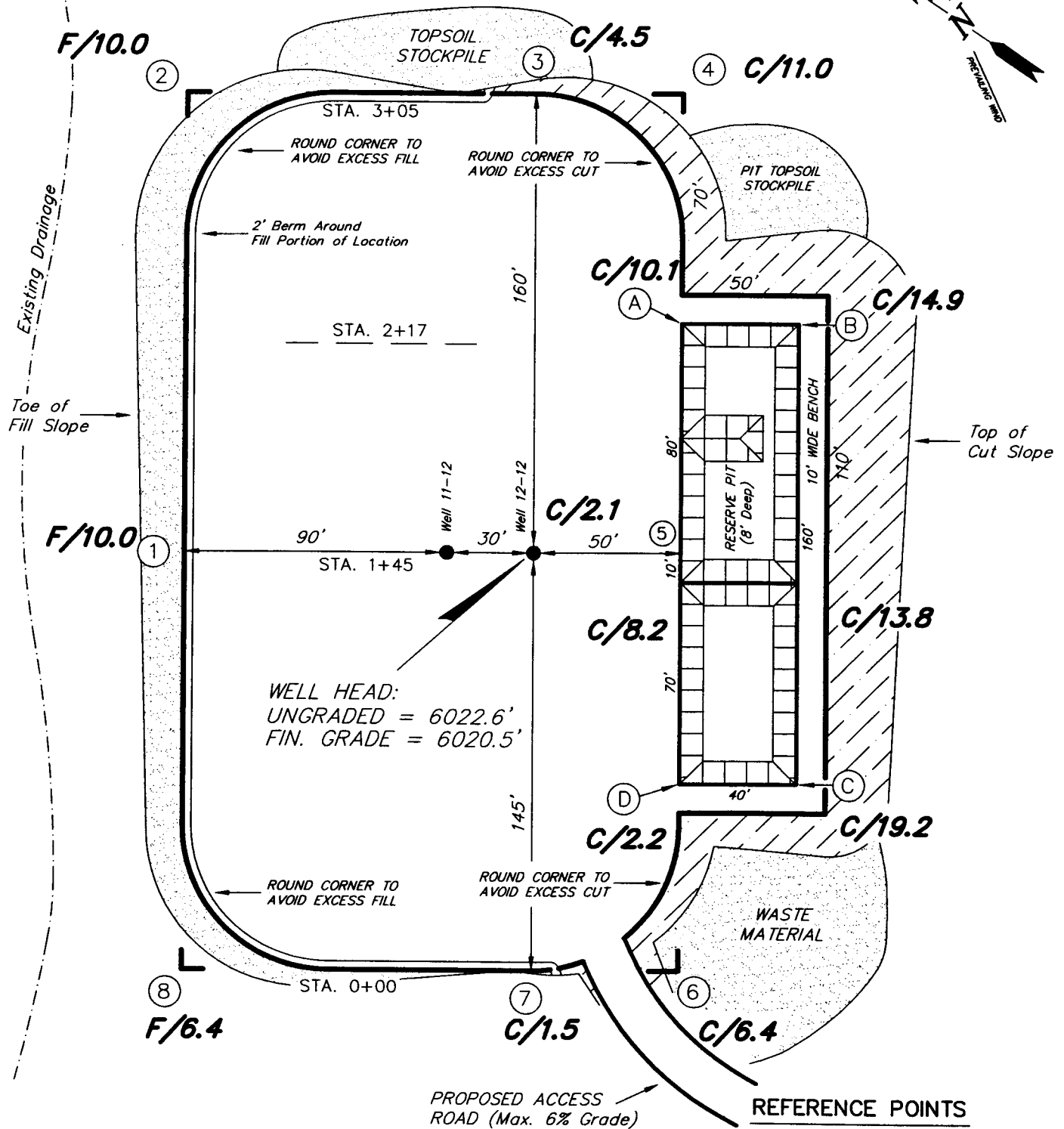
Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

DRILL PAD (L12-9-15)
SEC. 12, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

190' NORTHEAST = 6024.1'
215' NORTHEAST = 6024.6'
118' SOUTHEAST = 6039.4'
142' SOUTHEAST = 6042.9'

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 10-24-01

Tri State
Land Surveying, Inc.

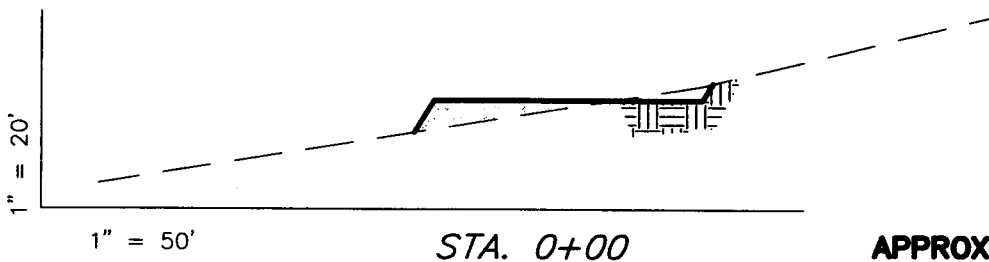
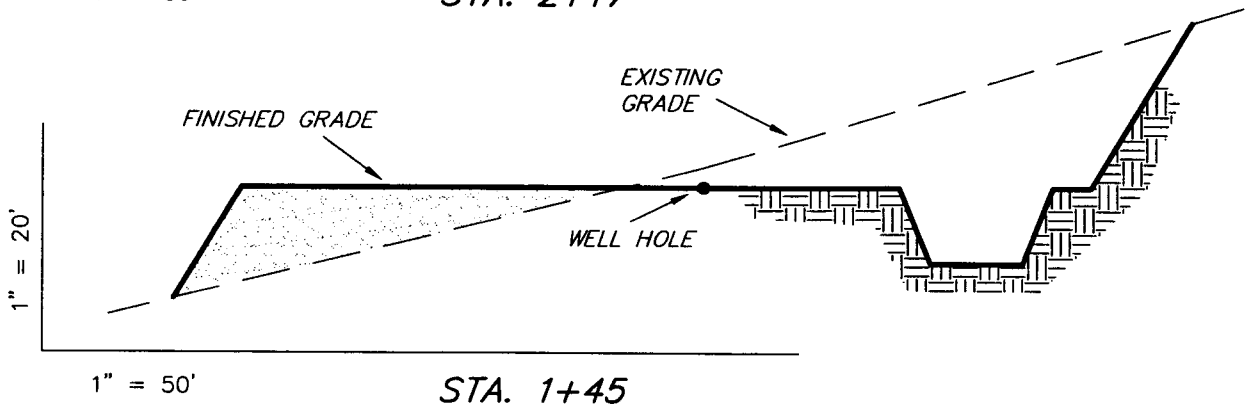
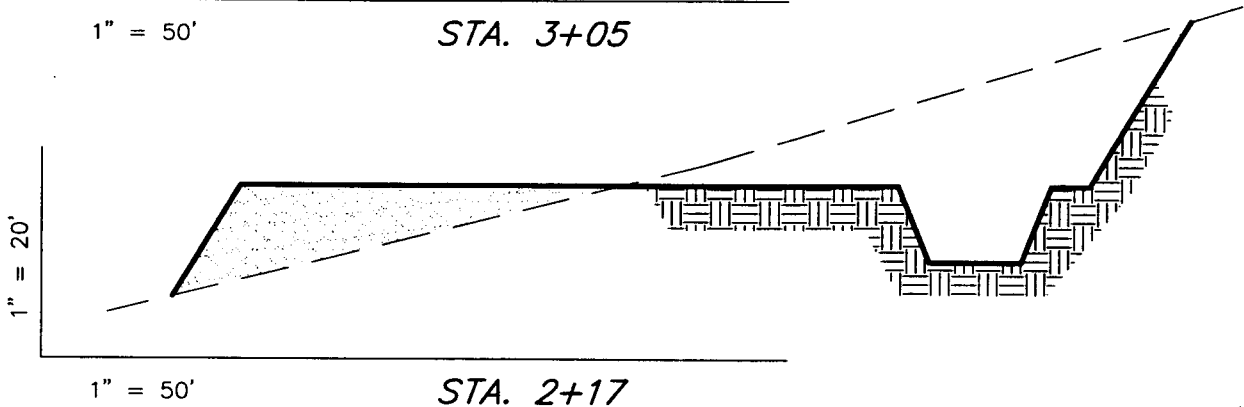
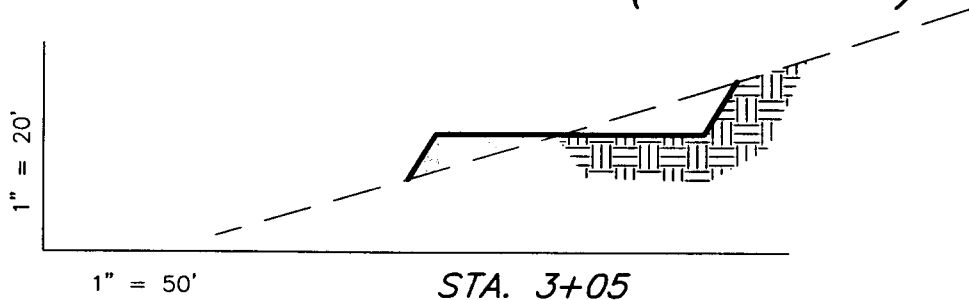
(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

DRILL PAD (L12-9-15)



APPROXIMATE YARDAGES FOR WELL 11-12 ADDITION

CUT = 1,840 Cu. Yds.

FILL = 0 Cu. Yds.

PIT = 590 Cu. Yds.

6" TOPSOIL = 90 Cu. Yds.

SURVEYED BY: K.G.S.

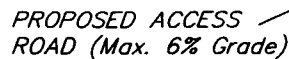
SCALE: 1" = 50'

DRAWN BY: J.R.S.

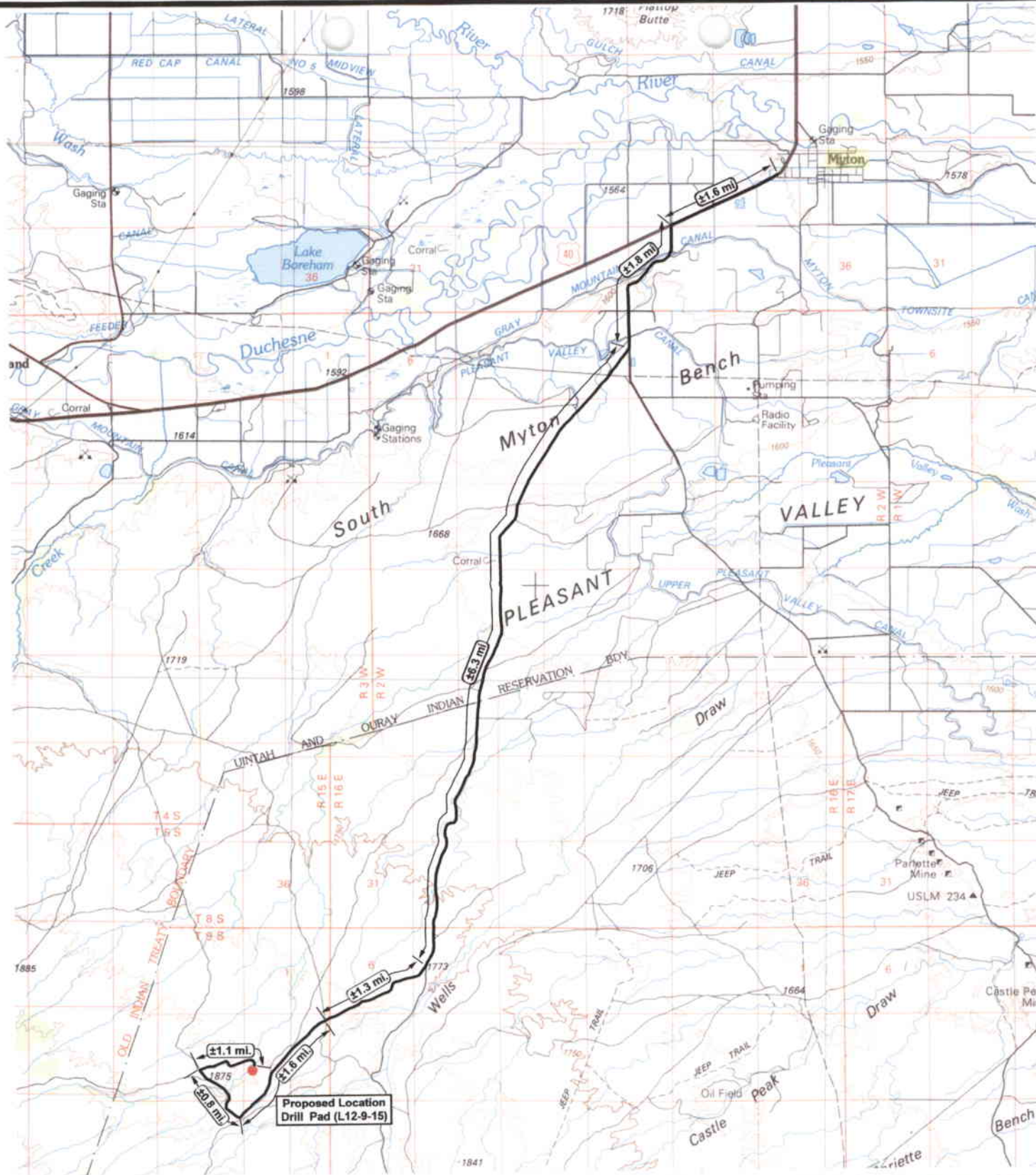
DATE: 10-24-01

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

TYPICAL RIG LAYOUT
DRILL PAD (L12-9-15)



Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078



RESOURCES INC.

Drill Pad (L12-9-15)
SEC. 12, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501

38 West 100 North Vernal, Utah 84078

SCALE: 1" = 100,000'

DRAWN BY: D.J.

DATE: Rev. 10-29-2001

Legend

— Existing Road
 — Proposed Road

TOPOGRAPHIC MAP

"A"



Drill Pad (L12-9-15)
SEC 12, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.J.
DATE: Rev. 11-08-2001

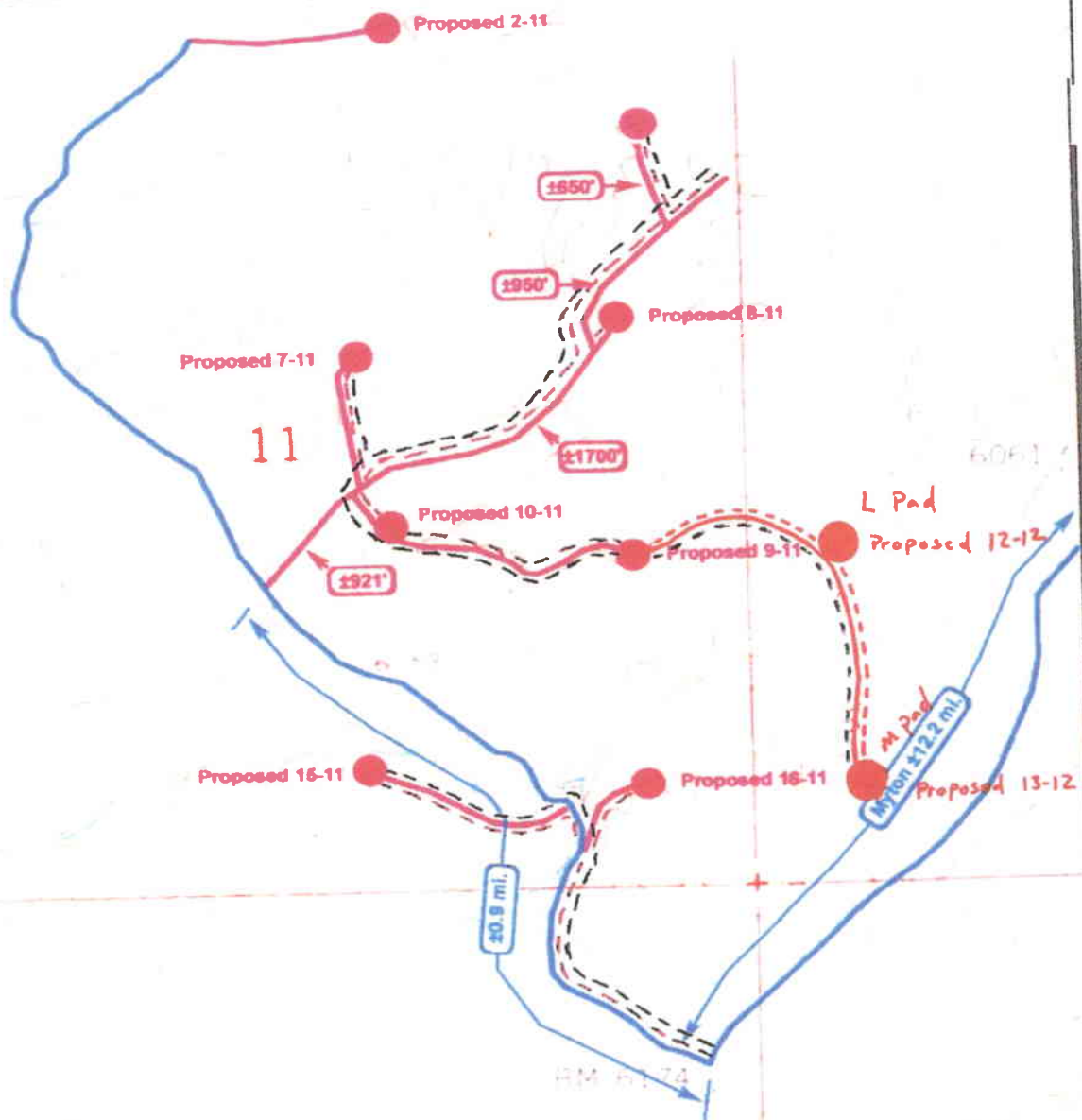
Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"B"

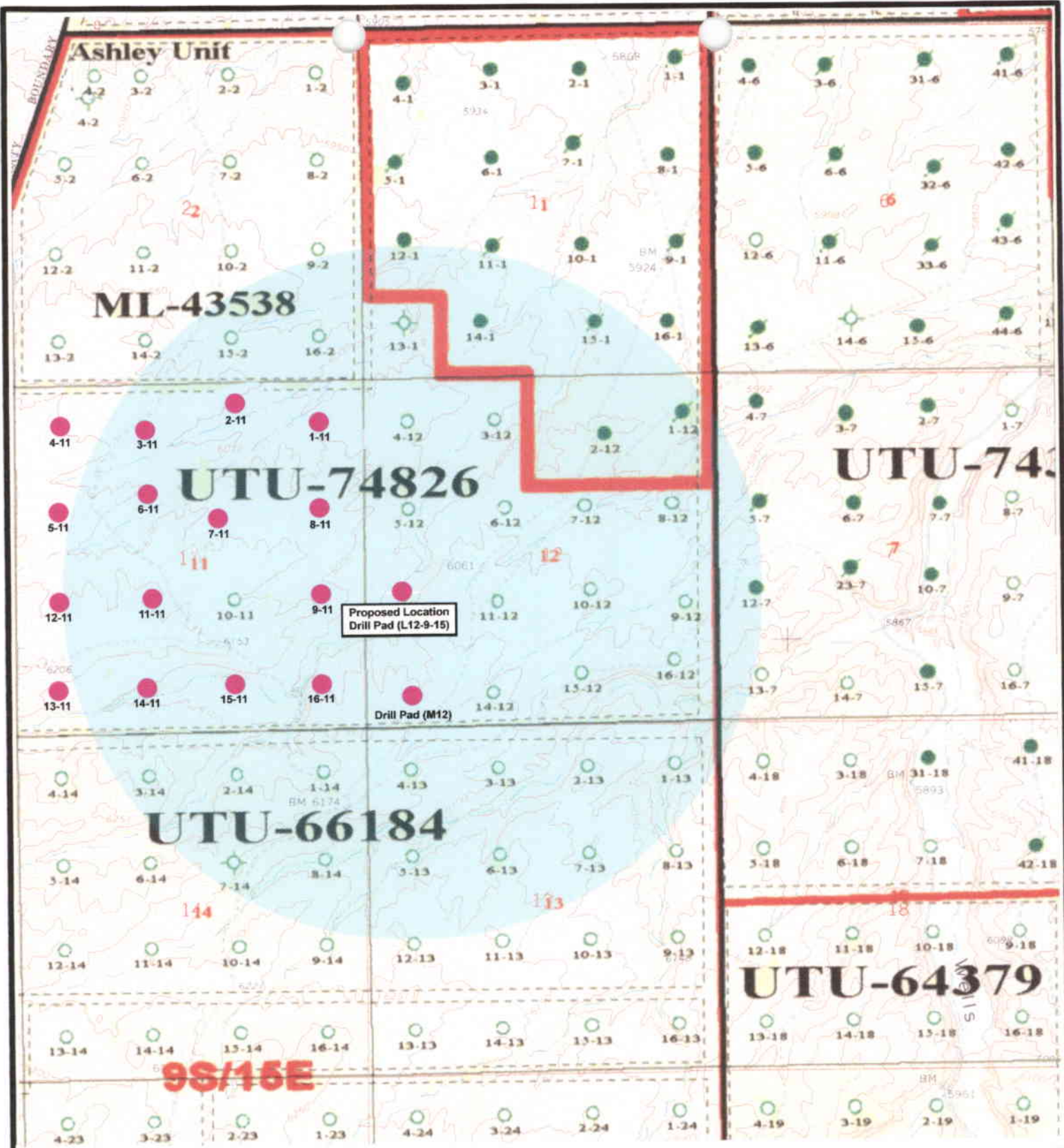
3



**ASHLEY UNIT, SECTION 11, T9S R15E
TOPOGRAPHIC MAP "C"
PROPOSED GAS AND WATER PIPELINES**

Drawn By: bgm	Revision:
Scale: 1" = 1000'	File:
Date: 12-7-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

--- PROPOSED GAS LINE
--- PROPOSED WATER LINE



Drill Pad (L12-9-15)
SEC. 12, T9S, R15E, S.L.B.&M.



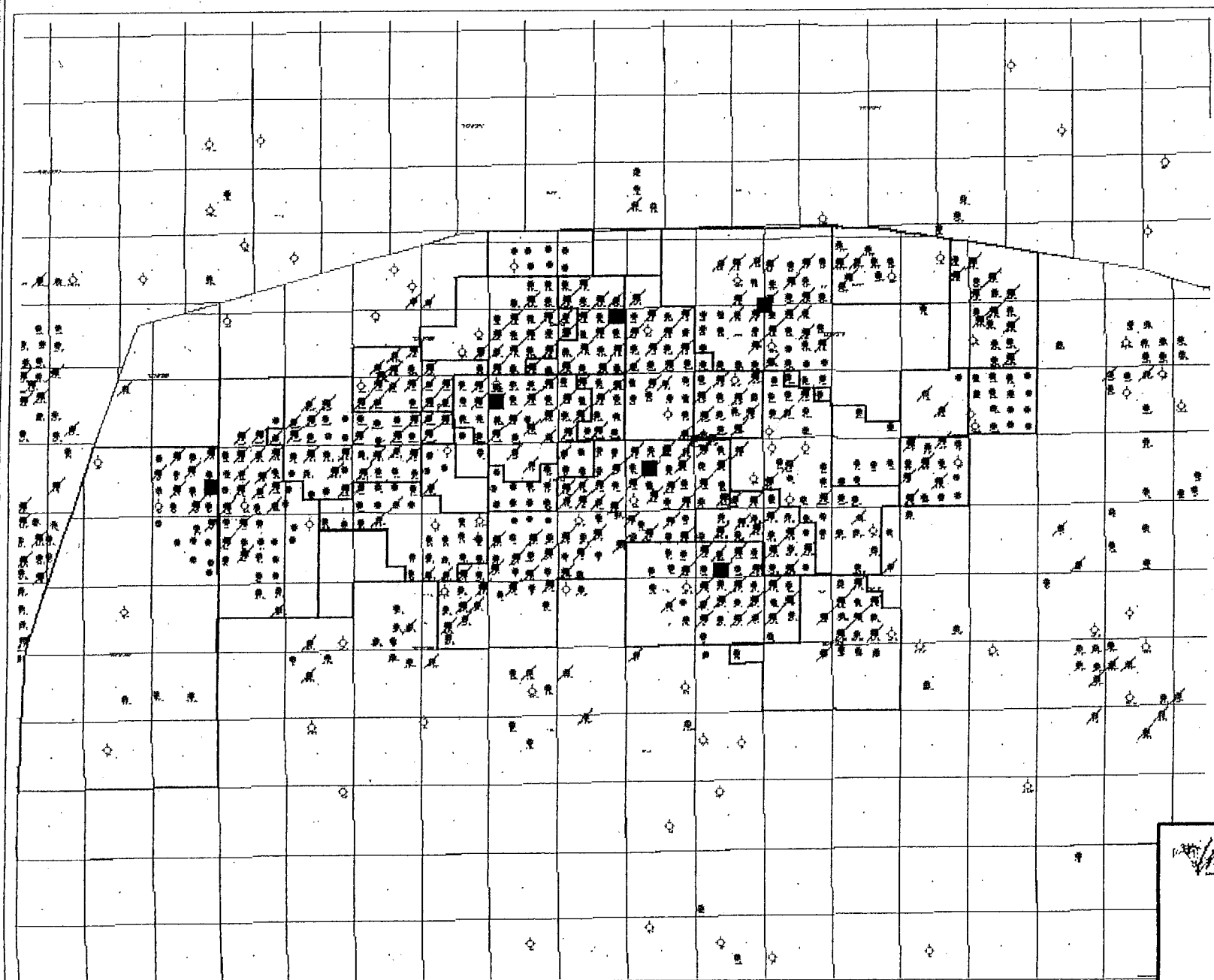
Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.J.
DATE: 10-27-2001

Legend

- Proposed Location
- One Mile Radius

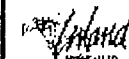
Exhibit
"B"



- Heaton Shale
 Well Categories
 INJ
 OIL
 DRY
 SHUT IN
 URIS



Exhibit "A"



110 17th Street, Suite 500
 Denver, Colorado 80202
 Phone: (303) 861-0122

Uinta Basin

UINTA BASIN, UTAH

DeWitt & Elmer Co. Inc.

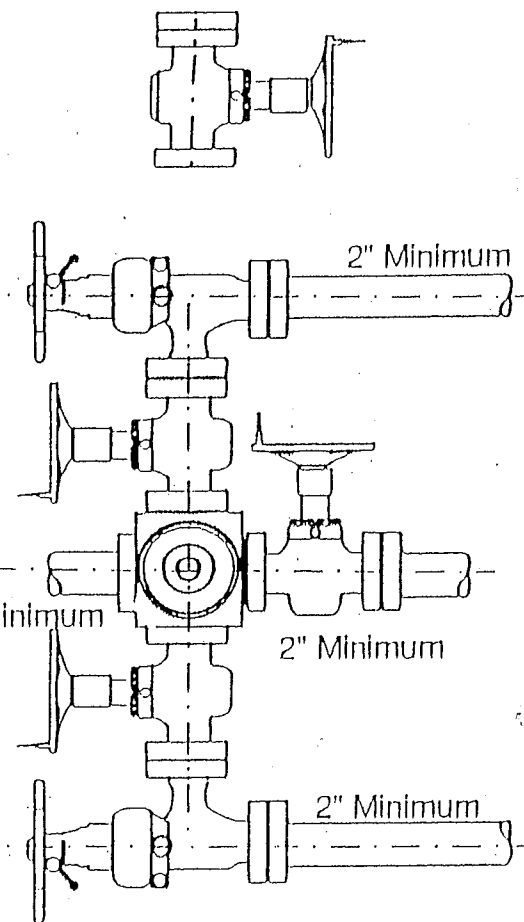
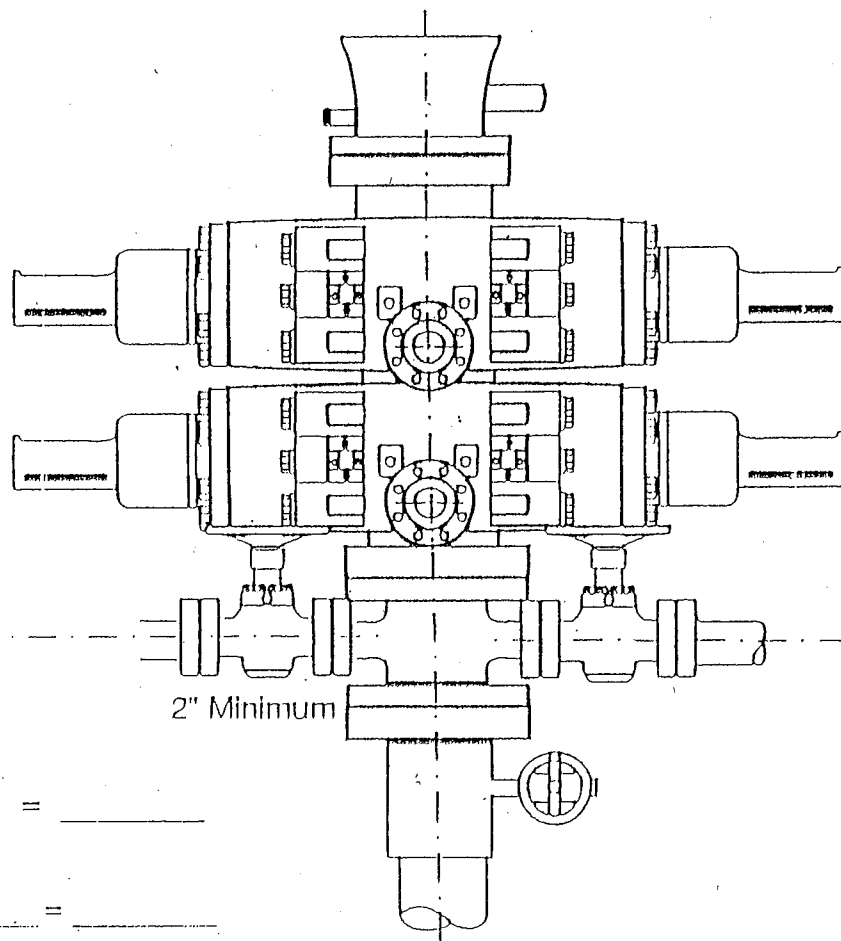
Scale: 1" = 1 Mile

11/1/2000

RAM TYPE B.O.P.
 Make:
 Size:
 Model:

2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/23/2001

API NO. ASSIGNED: 43-013-32326

WELL NAME: ASHLEY 11-12-9-15

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWSW 12 090S 150E

SURFACE: 2016 FSL 0547 FWL

NESW BOTTOM: 1984 FSL 1987 FWL

DUCHESNE

MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74826

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)

☐ Potash (Y/N)

☐ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. MUNICIPAL)

☐ RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

 R649-2-3. Unit ASHLEY

 R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 242-1

Eff Date: 8-25-98

Siting: * Suspends Gen. Siting

☒ R649-3-11. Directional Drill

COMMENTS:

Mon. Butte Field SOP, separate file.
Need "Dir. Dril" info. (Rec'd 12-24-01)

STIPULATIONS:

1-Federal Approval.



COUNTY: DUCHESNE UNIT: ASHLEY
CAUSE: 242-1



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

004

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒ DEEPEN ☐

1b. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

Route #3 Box 3630, Myton, UT 84052

Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At Surface NE/SW 1984' FSL 1987' FWL

At proposed Prod. Zone

5. LEASE DESIGNATION AND SERIAL NO.

UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Ashley

8. FARM OR LEASE NAME WELL NO

11-12-9-15

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

NE/SW

Sec. 12, T9S, R15E

12. County

Duchesne

13. STATE

UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 14.2 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to

Approx. 1984' f/lse line & 3293' f/unit line

16. NO. OF ACRES IN LEASE

2,029.98

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approx. 1,286'

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6019.2' GR

22. APPROX. DATE WORK WILL START*

4th Quarter 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
NOV 21 2001IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.24. SIGNED M. M. M. M. M. TITLE Permit Clerk DATE 11/19/01

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager
[Signature] TITLE Recovery Resources DATE 12/04/2001

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 11-12-9-15

API Number: 43-013-32326

Lease Number: U -74826

Location: NESW Sec. 12 T. 9S R. 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

1. **Casing Program and Auxiliary Equipment**

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ± 508 ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	4 lbs/acre
black sage brush	Artemisia nova	4 lbs/acre
Blue gramma grass	Boutiloua gracilis	4 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

This seed mixture differs from that in the APD.

Other Information:

Due to a sage grouse lek being less than 2.0 miles from the location reconstruction of the reserve pit, drilling, installation of water lines, or reclamation shall not occur March 1 through June 30th.



December 18, 2001

Utah Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Application for Directional Drilling
Ashley Unit #11-12-9-15 (M12), Green River Formation
Township 9 South, Range 15 East, SLB&M
Section 12: Surface location – 547' fwl & 2,016' fsl
Bottom location – 1,987' fwl & 1,984' fsl
Duchesne County, UT

Gentlemen:

Please be advised that Inland Production Company is hereby making application to directionally drill the subject well and is submitting the attached plat, dated October 24, 2001, as Exhibit "A". All points within a radius of 460' along the intended well bore lie completely within the Ashley Unit. Inasmuch as all owners are committed to the Unit Agreement, dated November 3, 1994, and Inland Production is the designated Operator, we request approval by the Division without notice and hearing as provided in R649-3-11.

Please advise if you require any further information or if you have any questions. Thank you for your assistance.

Sincerely,

INLAND PRODUCTION COMPANY

Glenda C. Thompson
Administrative Landman

CC: Jon Holst
Joyce McGough
Brad Mecham

EXHIBIT A



S89°57'W - 80.20 (G.L.O.)

S89°54'15"W - 2647.60' (Meas.)

1910
Brass Cap

WELL LOCATION:
ASHLEY UNIT #11-12-9-15 (L12)

ELEV. UNGRADED GROUND = 6019.2'

1910
Brass Cap

NORTH - (G.L.O.)

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #11-12-9-15
(L12), LOCATED AS SHOWN IN THE NE 1/4
SW 1/4 OF SECTION 12, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

The bottom of hole bears S88°45'36"E
1440.40' from the top of hole.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

STEWART

REGISTERED LAND SURVEYOR
REGISTRATION NO. 144102
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'


SURVEYED BY: K.G.S.

DATE: 10-24-01

WEATHER: FAIR

NOTES:

FILE #

 = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD
(MYTON SW)

ASHLEY UNIT #11-12-9-15 (L:2)
(Surface Location)

LATITUDE = $40^{\circ} 02' 37.42''$

LONGITUDE = 110° 11' 16.87"

INLAND PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

DRILL PAD (L12-9-15)

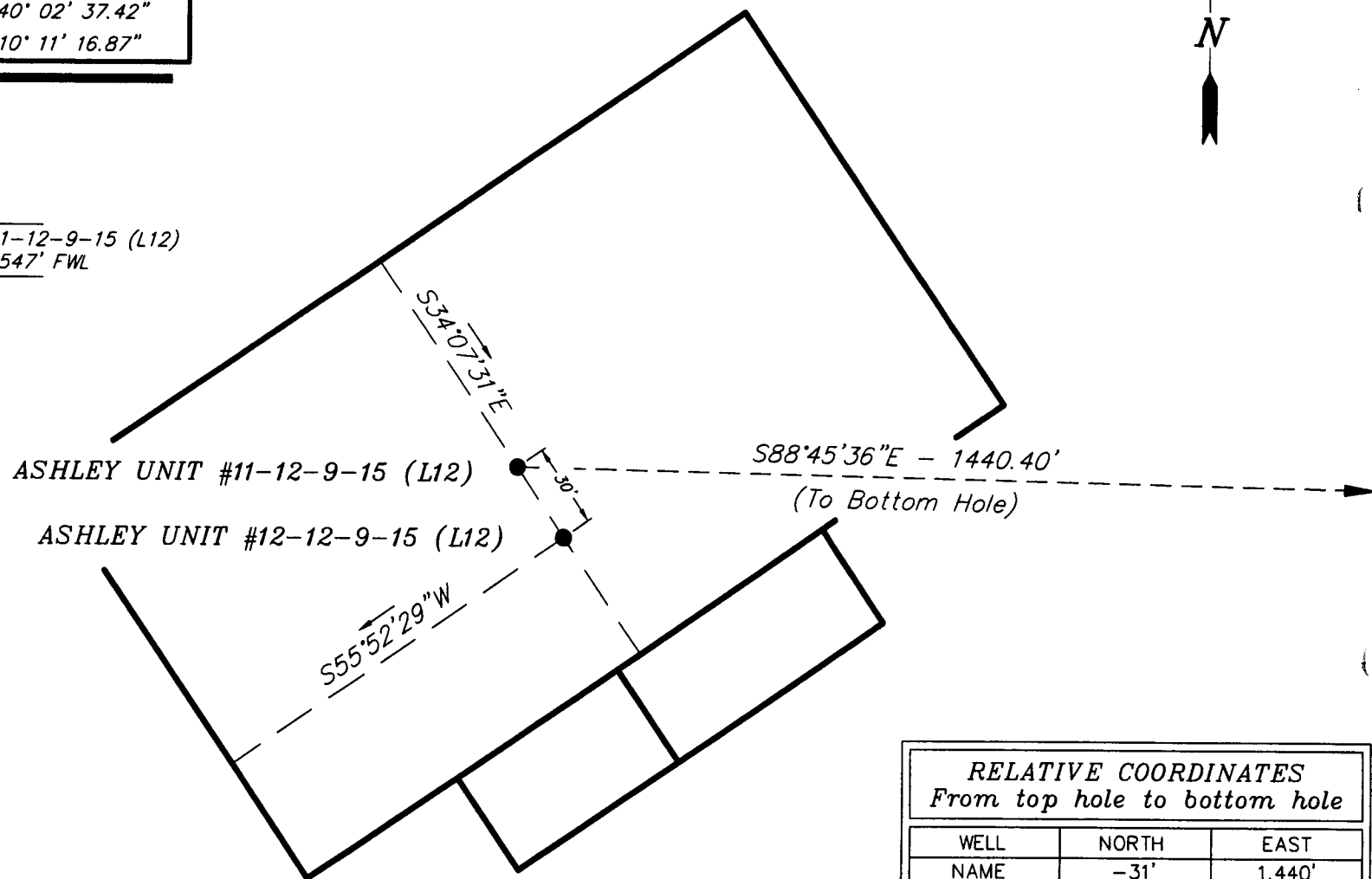
Section 12, T9S, R15E, S.L.B.&M.

ASHLEY UNIT #11-12-9-15 (L12)
(Surface Location)

LATITUDE = 40° 02' 37.42"

LONGITUDE = 110° 11' 16.87"

ASHLEY UNIT #11-12-9-15 (L12)
2016' FSL & 547' FWL



RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
NAME	-31'	1,440'

SURVEYED BY: K.G.S.

SCALE: 1" = 60'

DRAWN BY: J.R.S.

DATE: 10-24-01

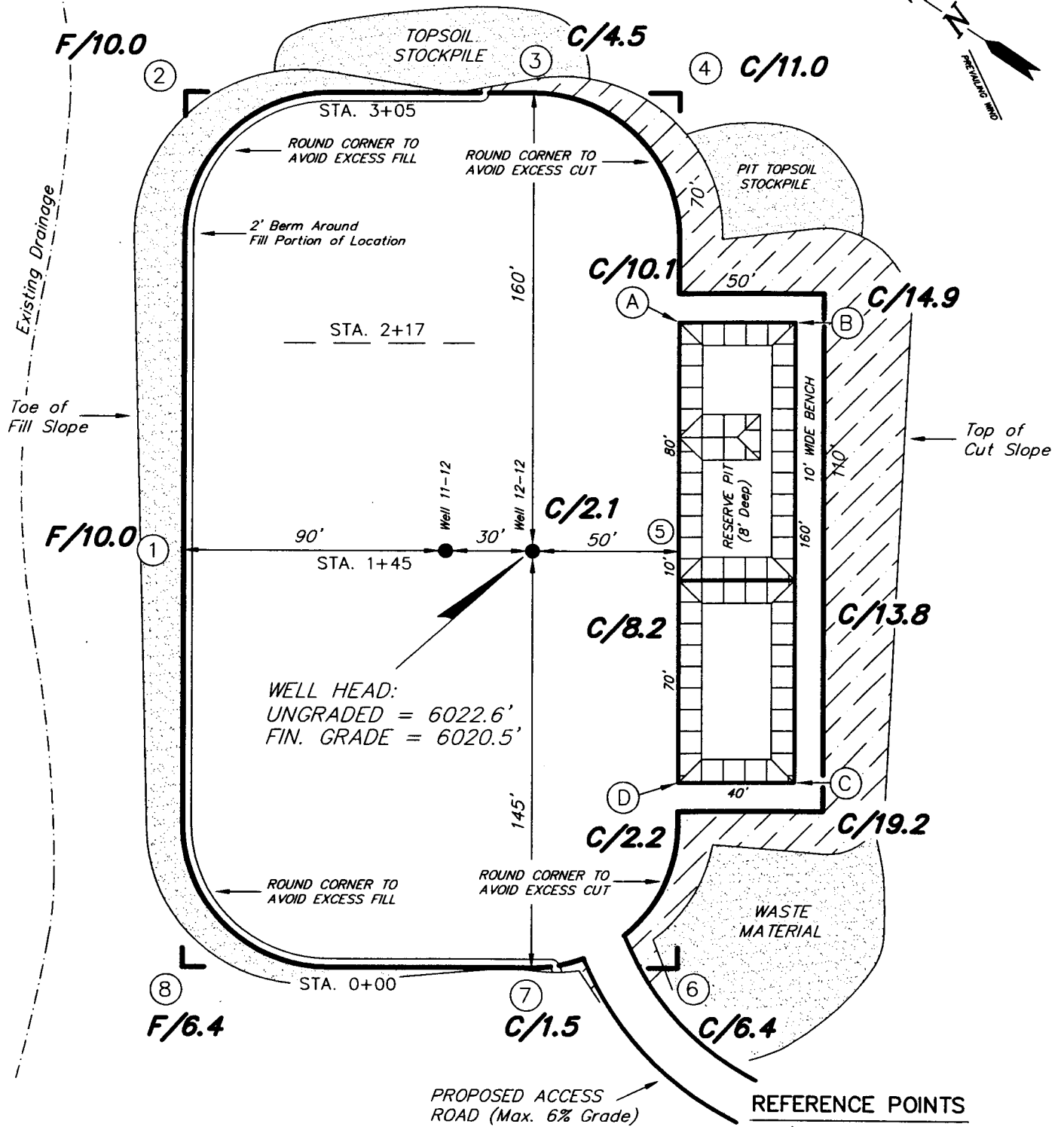
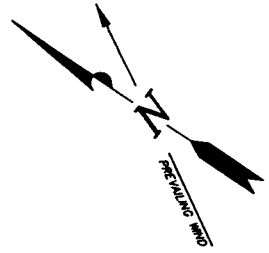
Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

DRILL PAD (L12-9-15)
SEC. 12, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

190' NORTHEAST = 6024.1'
215' NORTHEAST = 6024.6'
118' SOUTHEAST = 6039.4'
142' SOUTHEAST = 6042.9'

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 10-24-01

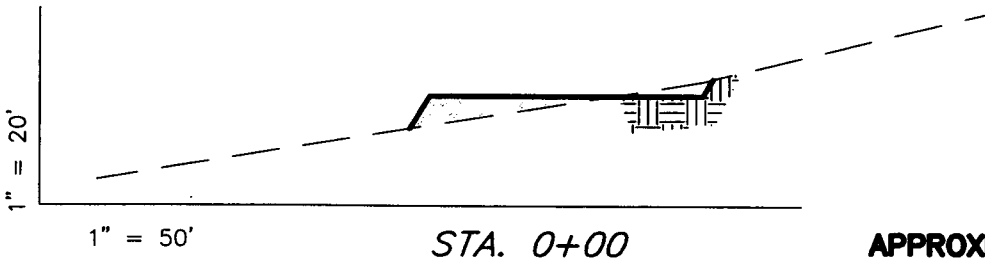
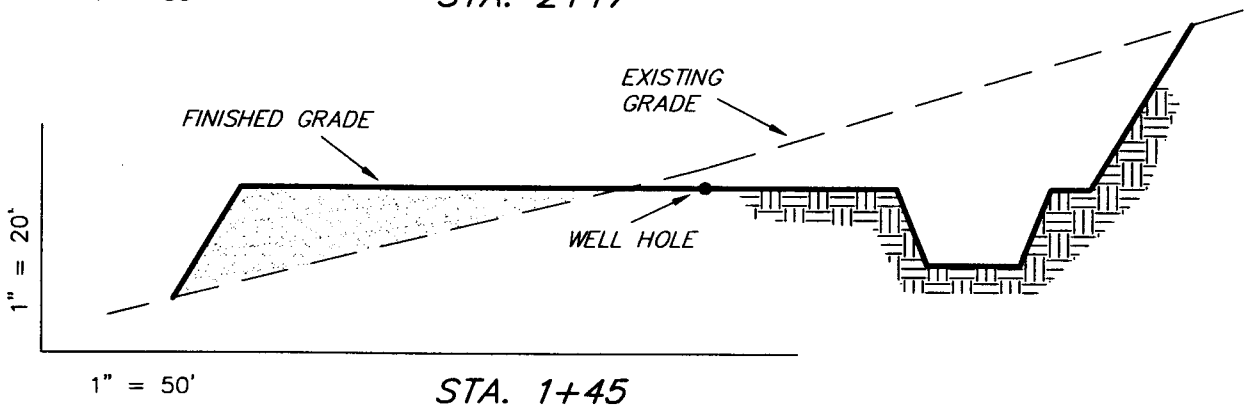
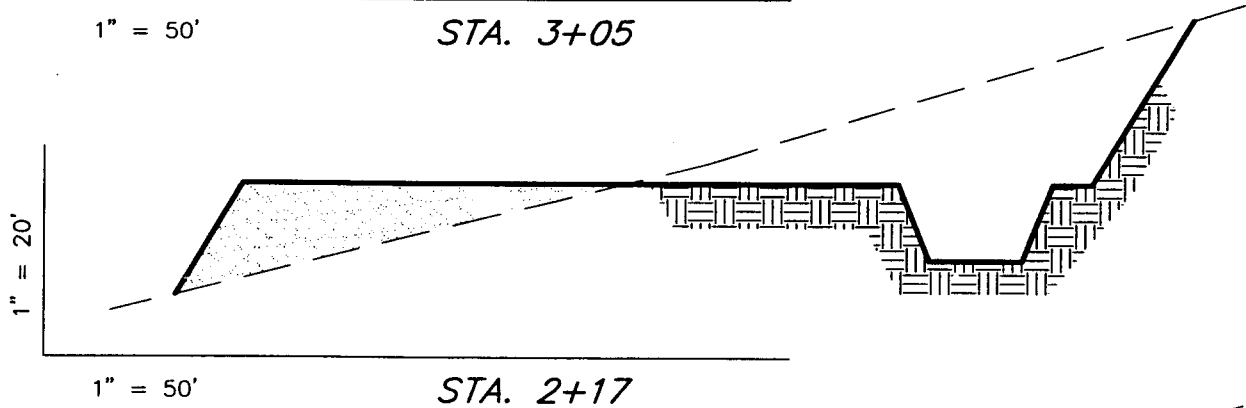
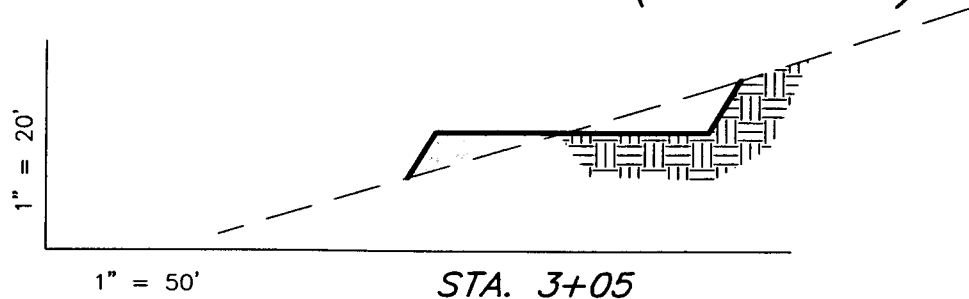
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

INLAND PRODUCTION COMPANY

CROSS SECTIONS

DRILL PAD (L12-9-15)



APPROXIMATE YARDAGES FOR WELL 11-12 ADDITION

CUT = 1,840 Cu. Yds.

FILL = 0 Cu. Yds.

PIT = 590 Cu. Yds.

6" TOPSOIL = 90 Cu. Yds.

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

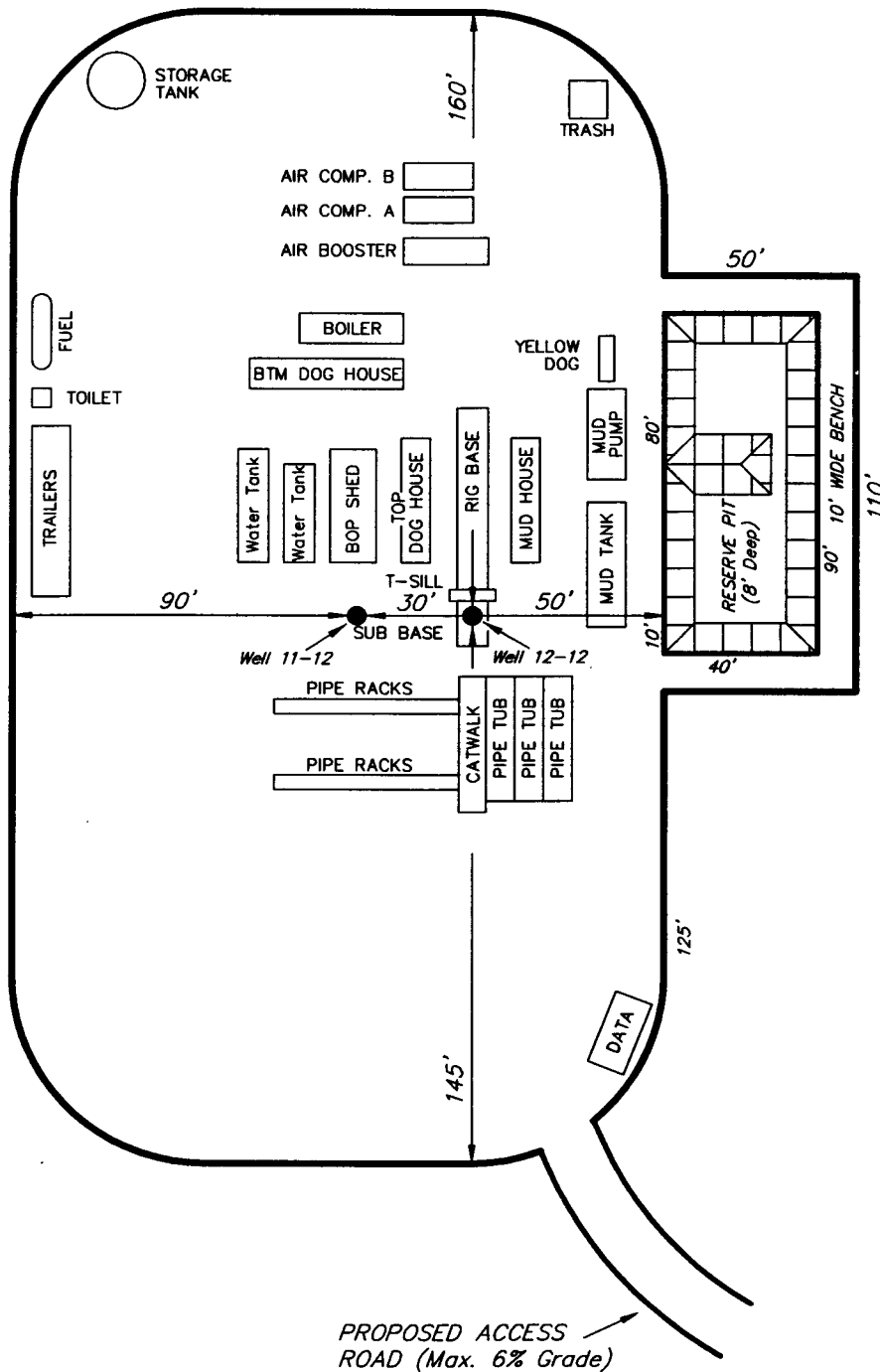
DATE: 10-24-01

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

DRILL PAD (L12-9-15)



SURVEYED BY: K.G.S.

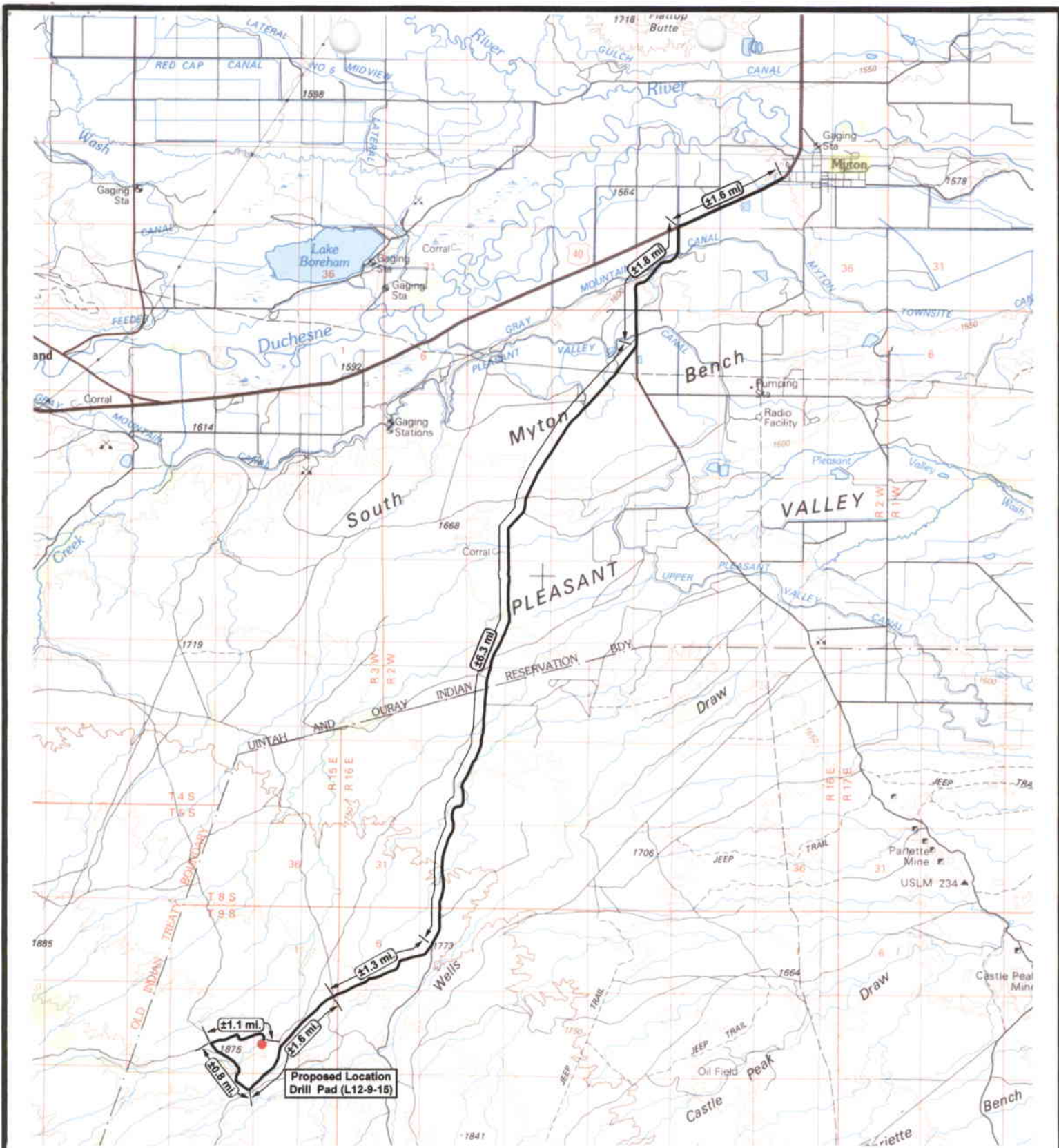
SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 10-24-01

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501



RESOURCES INC.

Drill Pad (L12-9-15)
SEC. 12, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501

38 West 100 North Vernal, Utah 84078

SCALE: 1" = 100,000'

DRAWN BY: D.J.

DATE: Rev. 10-29-2001

Legend

— Existing Road
 — Proposed Road

TOPOGRAPHIC MAP

"A"



RESOURCES INC.

Drill Pad (L12-9-15)
SEC 12, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501

38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: D.J.

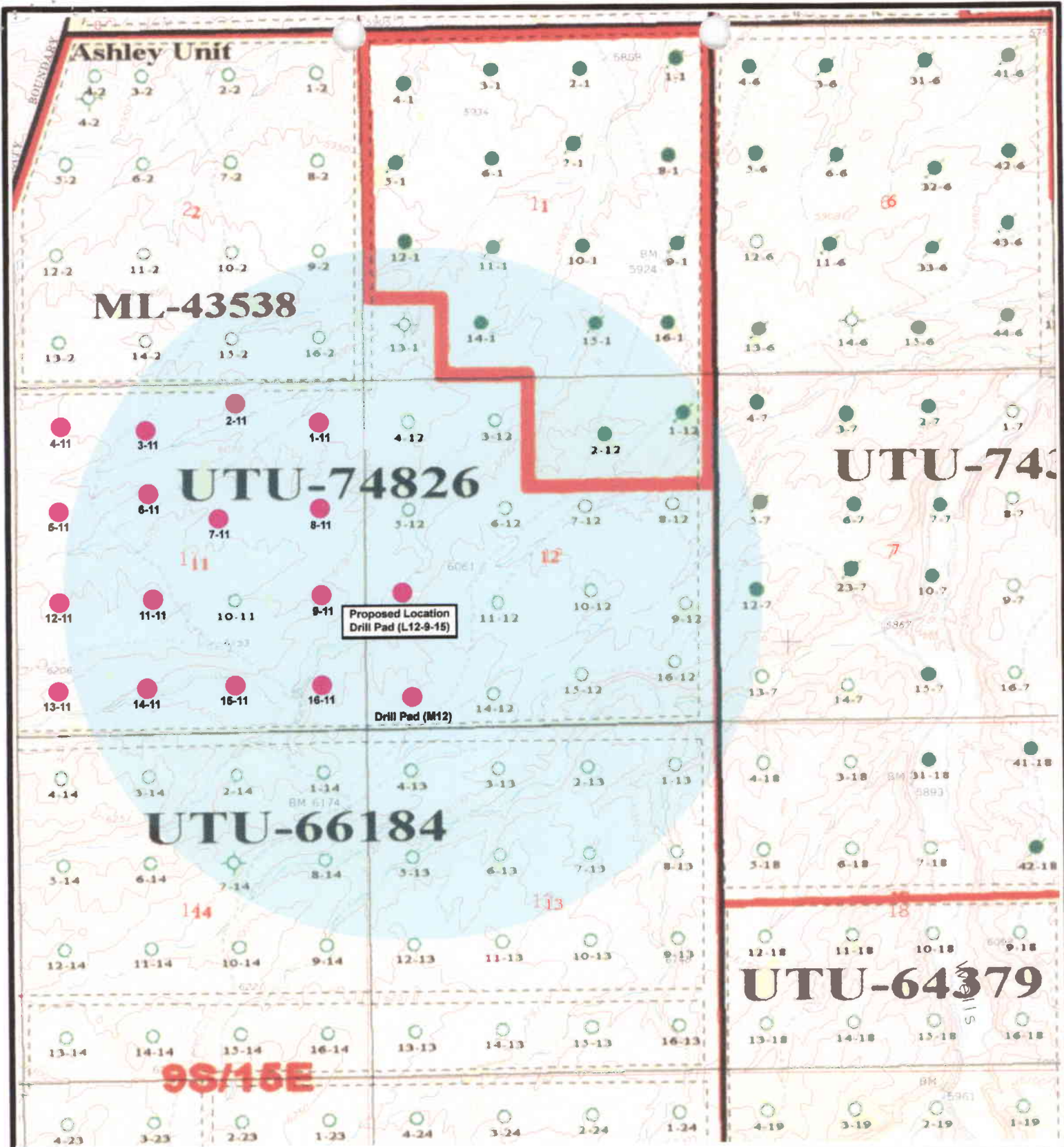
DATE: Rev. 11-08-2001

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP

"B"



ML-43538

UTU-74826

UTU-743

UTU-66184

UTU-64379

Proposed Location
Drill Pad (L12-9-15)

Drill Pad (M12)

9S/15E



Drill Pad (L12-9-15)
SEC. 12, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.J.
DATE: 10-27-2001

Legend

- Proposed Location
- One Mile Radius

TOPOGRAPHIC MAP

"C"

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 30, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32326	Ashley 11-12-9-15 Sec. 12, T9S, R15E	2016 FSL 0547 FWL BHL 1984 FSL 1987 FWL
43-013-32327	Ashley 14-12-9-15 Sec. 12, T9S, R15E	0491 FSL 0654 FWL BHL 0699 FSL 1988 FWL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-30-1

003



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 3, 2002

Inland Production Company
Route 3 Box 3630
Myton, UT 84052

Re: Ashley 11-12-9-15 Well, Surface Location 2016' FSL, 547' FWL, NW SW, Sec. 12,
T. 9 South, R. 15 East, Bottom Location 1984' FSL, 1987' FWL, NE SW, Sec. 12,
T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32326.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley 11-12-9-15
API Number: 43-013-32326
Lease: UTU-74826

Surface Location: NW SW **Sec.** 12 **T.** 9 South **R.** 15 East
Bottom Location: NE SW **Sec.** 12 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

005

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1984 FSL 1987 FWL NE/SW Section 12, T9S R15E
SCAF, 2016 FSL 549 FWL

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FED 11-12

9. API Well No.

43-013-32326

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Permit Extension

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-06-03
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 01-08-03
Initials: CHD

RECEIVED

DEC 31 2002

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Permit Clerk

Date

12/30/02

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

RECEIVED

JAN 29 2002

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1984 FSL 1987 FWL NE/SW Section 12, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FED 11-12

9. API Well No.

43-013-32326

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other

Permit Extension



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-
ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

RECEIVED

JAN 03 2003

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Permit Clerk

Date

11/27/2002

CC: UTAH DOGM

(This space for Federal or State use)

Approved by

Paul F. Johnson
Paul F. Johnson

Title

Petroleum Engineer

Date

12/27/02

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious
or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company
APD Extension

Well: Ashley 11-12

Location: NESW Sec. 12, T9S, R15E

Lease: UTU 74826

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire 12/04/03
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486

DIVISION OF OIL, GAS AND MINING***SPUDDING INFORMATION***Name of Company: INLAND PRODUCTION COMPANYWell Name: ASHLEY 11-12-9-15Api No: 43-013-32326 Lease Type: FEDERALSection 12 Township 09S Range 15E County DUCHESNEDrilling Contractor LEON ROSS RIG # 14**SPUDDED:**Date 08/12/03Time 2:00 AMHow DRY***Drilling will commence:*** _____Reported by PAT WISENERTelephone # 1-435-823-7468Date 08/14/2003 Signed: CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **INLAND PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N5160**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12419	43-013-32326	Ashley #11-12-B-15	NE/SW	12	9S	15E	Duchesne	August 12, 2003	8/22/03
WELL 1 COMMENTS: <i>not in PA GRW 13859</i>											
B	99999	11880	43-013-32312	Beluga Unit #14-16-B-17	SE/SW	16	9S	17E	Duchesne	August 14, 2003	8/22/03
WELL 2 COMMENTS: <i>GRW</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

AUG 19 2003

DIV. OF OIL, GAS & MINING

Signature **Kebble S. Jones**
Production Clerk
Title **August 19, 2003**
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1984' FSL & 1987' FW NE/SW Sec 12. TWN 9S. R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley

8. Well Name and No.

11-12-9-15

9. API Well No.

43-013-32326

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Report

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8-12-03. MIRU Ross # 14. Drill 307' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 314.3'/KB On 8-17-03 cement with 150 sks of Class "G" w/ 3% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 2bbbs cement to pit. WOC

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener

Title

Drilling Foreman

Date

08/17/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED

AUG 19 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 314.3

LAST CASING 8 5/8" SET AT 314.30'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 307 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 11-12-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 14

LOG OF CASING STRING:								
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH	
		43.44' sh jt' shjt						
		WHI - 92 csg head			8rd	A	0.95	
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	302.45	
		GUIDE shoe			8rd	A	0.9	
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING			304.3
TOTAL LENGTH OF STRING			304.3	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH			314.3
TOTAL			302.45	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)			302.45	7				
TIMING			1ST STAGE					
BEGIN RUN CSG.			SPUD	08/12/2003	GOOD CIRC THRU JOB			yes
CSG. IN HOLE				2:00PM	Bbls CMT CIRC TO SURFACE			2 bbls cement
BEGIN CIRC					RECIPROCATED PIPE FOR			THRU FT STROKE
BEGIN PUMP CMT					DID BACK PRES. VALVE HOLD ?			N/A
BEGIN DSPL. CMT					BUMPED PLUG TO			330 PSI
PLUG DOWN			Cemented	08/17/2003				
CEMENT USED		CEMENT COMPANY- B. J.						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield						
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third for 3								
RECEIVED								
AUG 19 2003								
DIV. OF OIL, GAS & MINING								

COMPANY REPRESENTATIVE Ray Herrera

DATE 08/17/2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

010 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

547' FWL & 2016' FSL NW/SW Sec 12. T2N 9S. R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley

8. Well Name and No.

11-12-9-15

9. API Well No.

43-013-32326

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status Report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note; This well was drilled on the AF 12-12-9-15 well pad. It was directional controlled to have a bottom hole location of 1987' FWL & 1984' FSL (NE/SW). On 8-25-03. MIRU Eagle # 1. Set equipment. Pressure test Bop's, Kelly, TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. Jerry Barnes Vernal BLM witnessed test. PU & MU BHA and tag cement @ 255'. Drill out cement and shoe. Can't to drill 77/8" hole with fresh water to a depth of 6285'. Lay down drill string. . PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 147jt's J-55 15.5 # 51/2" csgn. Set @ 6287'/KB. Cement with 400* sks. 50/50 POZ w/ 3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 310* sks Prem Litell w/ 3% KCL, 3#/sk Kolseal, 8% Gel, .8SMS, 3#sk CSE, mixed @ 11.0PPG >3.43. Good returns thru job with 10 bbls cement returned to pit. Set slips with 80,000# tension. Nipple down BOP's. Release rig @ 2:00 am on 9-02-03

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener

Title

Drilling Foreman

Date

09/02/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

SEP 03 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

011**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OCT 07 2003

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

~~1984 FSL 1987 FWL~~ **NE/SE Section 12, T9S R15E**
3216 547 NW/SE

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 11-12-9-15

9. API Well No.

43-013-32326

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ **Weekly Status Report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 9/11/03 – 9/19/03

Subject well had completion procedures initiated in the Green River formation on 9/11/03 without the use of a service rig over the well. A cement bond log was run and a total of four new green river intervals were perforated and three of those hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1: (5795-5802') (4 JSPF); #2: (5488-5504'), (5477-5482'), (5454-5469'), (5380-5429') (2 JSPF); #3: (5326-5334'), (5336-5342') (2 JSPF); #4: (4980-4988'), (4844-4849'), (4856-4863') (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 9/15/03. Bridge plugs were drilled out and well was cleaned out to 6144' (top of plug remains). Zones were swab tested for sand cleanup. BHA and production tubing were run and anchored in well with tubing anchor @ 5781', pump seat nipple @ 5815', and end of tubing string @ 5879'. A new 1 1/4" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 9/19/03.

14. I hereby certify that the foregoing is true and correct

Signed

Matthew Richmond

Title

Production Clerk

Date

10/6/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



October 21, 2003

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Ashley 13-12-9-15 (43-013-32175)
Ashley 14-12-9-15 (43-013-32327)
Ashley 11-12-9-15 (43-013-32326)
Duchesne County, UT

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

OCT 23 2003

DIV. OF OIL, GAS & MINING

014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELL ☒GAS
WELL ☐DRY ☐

Other

1b. TYPE OF WELL

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR. ☐

Other

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 2016' FSL & 547' FWL (NWSW) Sec. 12, Twp 9S, Rng 15E

At top prod. Interval reported below

At total depth 1984' FSL & 1987' FWL (NESW)
Sec. 12, Twp. 9S, Rng. 15E

14. API NO.

43-013-32326

DATE ISSUED

1/3/02

15. DATE SPUNDED
8/12/0316. DATE T.D. REACHED
9/1/0317. DATE COMPL. (Ready to prod.)
9/19/0318. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 6019'

KB 6031'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD -6285' TVD - 6094

21. PLUG BACK T.D., MD & TVD

MD -6232' TVD -6041'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY
----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4844'-5802'

25. WAS DIRECTIONAL
SURVEY MADE

No Yes/No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	314'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6287'	7-7/8"	310 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5878'	TA @ 5780'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP .5) 5795'-5802'	.038"	4/28	5795'-5802'	Frac w/ 19,915# 20/40 sand in 268 bbls fluid.
(LODC) 5380-5429', 5454-69', 5477-82', 5488-5504'	.038"	2/170	5380'-5504'	Frac w/ 248,932# 20/40 sand in 1628 bbls fluid.
(A3) 5326-34', 5336-42'	.038"	2/38	5326'-5342'	Tight - left unfaced
(C-sd,D) 4844-49', 4856-63', 4980-88'	.038"	4/80	4844'-4988'	Frac w/ 52,058# 20/40 sand in 426 bbls fluid.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION 9/19/03		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 51	GAS--MCF. 49	WATER--BBL. 15	GAS-OIL RATIO 961
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

OCT 23 2003

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris
Brian HarrisTITLE Engineering Technician

DIV. OF OIL, GAS & MINING

DATE 10/20/2003

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP
			Well Name Ashley 11-12-9-15		MEAS. DEPTH
					TRUE VERT. DEPTH
				Garden Gulch Mkr	3774'
				Garden Gulch 1	4012'
				Garden Gulch 2	4129'
				Point 3 Mkr	4394'
				X Mkr	4666'
				Y-Mkr	4702'
				Douglas Creek Mkr	4814'
				BiCarbonate Mkr	5154'
				B Limestone Mkr	
				Castle Peak	5777'
				Basal Carbonate	6220'
				Total Depth (LOGGERS)	6285'
					3653'
					3891'
					4004'
					4258'
					4519'
					4554'
					4660'
					4986'
					5589'
					6029'
					6094'



**Scientific
Drilling**

DIRECTIONAL SURVEY REPORT

Prepared For

**Inland Resources Inc.
Ashley Federal 11-12-9S-15E
Duchesne County, UT**

***Prepared By:
Summer Whitehouse - Well Planner
Scientific Drilling International
Rocky Mountain District***

**Scientific Drilling International
7237 W. Barton Rd., Casper, WY 82604
P.O. Box 1600, Mills, WY 82644
(307) 472-6621
sdicasper@touchtronics.net**



Scientific Drilling Survey Completion Report

Company: Inland Resources Inc.	Date: 10/3/2003	Time: 12:25:01	Page: 1
Field: Duchesne County, UT	Co-ordinate(NE) Reference:	Site: Ashley Federal 11-12-9S-15E	
Site: Ashley Federal 11-12-9S-15E	Vertical (TVD) Reference:	System: Mean Sea Level	
Well: 11-12-9S-15E	Section (VS) Reference:	Well (0.00N,0.00E,91.27Azi)	
Wellpath: OH	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: Survey #1	Start Date: 10/3/2003
Company: Scientific Drilling	Engineer: Wischnesky/Wroblekske
Tool: MP-MWD,	Tied-to: User Defined

Field: Duchesne County, UT

Map System: US State Plane Coordinate System 1927	Map Zone: Utah, Northern Zone
Geo Datum: NAD27 (Clarke 1866)	Coordinate System: Site Centre
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2000

Site: Ashley Federal 11-12-9S-15E
SHL SEC.12,T9S,R15E 2016'FSL & 547'FWL
PBHL 1984'FSL & 1987'FWL

Site Position:	Northing: m	Latitude:
From: Lease Line	Easting: m	Longitude:
Position Uncertainty: 0.0 ft		North Reference: True
Ground Level: 0.0 ft		Grid Convergence: 0.87 deg

Well: 11-12-9S-15E	Slot Name:
Well Position: +N/-S 0.0 ft Northing: -31315.42 m	Latitude: 40 2 37.420 N
+E/-W 0.0 ft Easting: 721581.82 m	Longitude: 110 11 16.870 W
Position Uncertainty: 0.0 ft	

Wellpath: OH	Drilled From: Surface
Current Datum: SITE	Tie-on Depth: 0.0 ft
Magnetic Data: 7/7/2003	Above System Datum: Mean Sea Level
Field Strength: 53185 nT	Declination: 12.60 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 66.02 deg
ft	+E/-W
	ft
0.0	0.0
0.0	0.0
0.0	91.27

Survey

Meas Depth ft	Inclination deg	Azimuth deg	TVD ft	Vert Sect ft	N/S ft	E/W ft	DLS deg/100ft	CLen ft	ChD ft	ChA deg
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0.00
368.0	1.60	225.10	368.0	-3.6	-3.6	-3.6	0.43	368.0	5.1	225.10
460.0	2.00	219.30	459.9	-5.4	-5.8	-5.6	0.48	92.0	8.0	223.94
522.0	1.90	211.10	521.9	-6.6	-7.5	-6.8	0.48	62.0	10.1	222.15
553.0	1.40	199.60	552.9	-7.0	-8.3	-7.2	1.93	31.0	11.0	220.88
614.0	1.20	156.70	613.8	-7.0	-9.6	-7.2	1.59	61.0	12.0	216.82
675.0	2.20	99.50	674.8	-5.5	-10.4	-5.8	3.03	61.0	11.9	209.10
737.0	3.10	92.30	736.8	-2.7	-10.6	-2.9	1.54	62.0	11.0	195.35
799.0	4.20	85.50	798.6	1.3	-10.5	1.0	1.90	62.0	10.6	174.44
860.0	5.90	80.80	859.4	6.6	-9.8	6.3	2.87	61.0	11.7	147.17
922.0	7.50	82.90	921.0	13.7	-8.8	13.5	2.61	62.0	16.1	123.16
983.0	8.70	86.00	981.4	22.2	-8.0	22.1	2.09	61.0	23.5	109.96
1043.0	10.20	88.80	1040.5	32.1	-7.6	31.9	2.61	60.0	32.8	103.37
1104.0	12.00	91.70	1100.4	43.8	-7.7	43.6	3.09	61.0	44.3	99.95
1167.0	14.20	93.10	1161.8	58.1	-8.3	57.9	3.53	63.0	58.5	98.13
1228.0	17.10	91.10	1220.5	74.5	-8.8	74.3	4.83	61.0	74.9	96.79
1321.0	18.60	88.60	1309.0	103.0	-8.7	102.8	1.81	93.0	103.2	94.86
1412.0	17.90	88.30	1395.4	131.5	-8.0	131.3	0.78	91.0	131.6	93.48
1505.0	17.60	88.70	1484.0	159.8	-7.2	159.7	0.35	93.0	159.8	92.59
1598.0	17.40	89.50	1572.7	187.7	-6.8	187.6	0.34	93.0	187.8	92.07
1690.0	16.80	91.00	1660.6	214.8	-6.9	214.7	0.81	92.0	214.8	91.84
1783.0	14.80	90.80	1750.1	240.1	-7.3	240.0	2.15	93.0	240.1	91.74
1876.0	13.50	89.00	1840.3	262.8	-7.3	262.7	1.48	93.0	262.8	91.59
1968.0	13.40	88.50	1929.8	284.2	-6.8	284.1	0.17	92.0	284.2	91.37



Scientific Drilling Survey Completion Report

Company: Inland Resources Inc.
Field: Duchesne County, UT
Site: Ashley Federal 11-12-9S-15E
Well: 11-12-9S-15E
Wellpath: OH

Date: 10/3/2003 Time: 12:25:01 Page: 2
Co-ordinate(NE) Reference: Site: Ashley Federal 11-12-9S-15E
Vertical (TVD) Reference: System: Mean Sea Level
Section (VS) Reference: Well (0.00N,0.00E,91.27Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

Meas Depth ft	Inclination deg	Azimuth deg	TVD ft	Vert Sect ft	N/S ft	E/W ft	DLS deg/100ft	CLen ft	ChD ft	ChA deg
2030.0	16.20	93.50	1989.7	300.0	-7.2	299.9	4.96	62.0	300.0	91.37
2091.0	17.50	96.10	2048.1	317.7	-8.7	317.6	2.46	61.0	317.7	91.56
2183.0	20.00	99.40	2135.2	347.0	-12.7	346.8	2.95	92.0	347.1	92.10
2215.0	20.90	98.30	2165.2	358.1	-14.4	357.9	3.06	32.0	358.2	92.31
2278.0	20.10	98.70	2224.2	380.0	-17.7	379.7	1.29	63.0	380.1	92.66
2340.0	17.70	91.50	2282.9	400.0	-19.5	399.7	5.39	62.0	400.1	92.80
2402.0	17.50	90.40	2342.0	418.7	-19.8	418.4	0.63	62.0	418.9	92.71
2463.0	16.80	92.80	2400.2	436.7	-20.3	436.4	1.63	61.0	436.9	92.67
2556.0	15.50	87.70	2489.6	462.6	-20.5	462.2	2.07	93.0	462.7	92.54
2618.0	15.00	86.80	2549.4	478.8	-19.7	478.5	0.89	62.0	478.9	92.36
2712.0	15.40	86.00	2640.1	503.4	-18.2	503.1	0.48	94.0	503.4	92.07
2774.0	16.10	86.50	2699.8	520.2	-17.1	519.9	1.15	62.0	520.2	91.88
2836.0	15.90	87.40	2759.4	537.2	-16.2	537.0	0.51	62.0	537.2	91.72
2898.0	16.20	87.20	2819.0	554.3	-15.3	554.1	0.49	62.0	554.3	91.59
2960.0	16.60	86.60	2878.4	571.8	-14.4	571.6	0.70	62.0	571.8	91.44
3053.0	16.60	87.50	2967.6	598.2	-13.0	598.1	0.28	93.0	598.2	91.25
3177.0	15.40	89.50	3086.7	632.4	-12.1	632.3	1.06	124.0	632.4	91.10
3270.0	13.50	90.40	3176.8	655.6	-12.1	655.5	2.06	93.0	655.6	91.06
3361.0	14.20	86.90	3265.2	677.3	-11.6	677.2	1.20	91.0	677.3	90.98
3423.0	14.50	87.70	3325.2	692.7	-10.8	692.6	0.58	62.0	692.7	90.90
3484.0	15.10	87.50	3384.2	708.2	-10.2	708.2	0.99	61.0	708.2	90.82
3516.0	16.50	89.70	3415.0	716.9	-10.0	716.9	4.76	32.0	716.9	90.80
3577.0	16.90	92.50	3473.4	734.4	-10.3	734.4	1.47	61.0	734.5	90.80
3608.0	16.50	91.50	3503.1	743.3	-10.6	743.3	1.59	31.0	743.4	90.82
3679.0	16.10	93.20	3571.3	763.3	-11.4	763.2	0.88	71.0	763.3	90.86
3734.0	16.20	94.70	3624.1	778.5	-12.5	778.5	0.78	55.0	778.6	90.92
3795.0	15.60	94.90	3682.8	795.2	-13.9	795.1	0.99	61.0	795.2	91.00
3826.0	16.20	96.00	3712.6	803.7	-14.7	803.6	2.17	31.0	803.7	91.05
3920.0	15.80	92.90	3802.9	829.6	-16.7	829.4	1.00	94.0	829.6	91.15
4011.0	15.60	91.10	3890.5	854.2	-17.6	854.0	0.58	91.0	854.2	91.18
4104.0	16.50	89.90	3979.9	879.9	-17.8	879.7	1.03	93.0	879.9	91.16
4135.0	16.60	90.80	4009.6	888.7	-17.8	888.5	0.89	31.0	888.7	91.15
4197.0	16.80	91.70	4069.0	906.5	-18.2	906.3	0.53	62.0	906.5	91.15
4226.0	16.20	93.50	4096.8	914.8	-18.6	914.6	2.72	29.0	914.8	91.17
4287.0	16.10	93.60	4155.4	931.7	-19.7	931.5	0.17	61.0	931.7	91.21
4349.0	16.00	92.30	4215.0	948.8	-20.5	948.6	0.60	62.0	948.8	91.24
4473.0	16.90	93.20	4333.9	983.9	-22.2	983.7	0.75	124.0	983.9	91.29
4534.0	16.70	93.20	4392.3	1001.6	-23.2	1001.3	0.33	61.0	1001.6	91.33
4628.0	16.20	93.00	4482.5	1028.2	-24.7	1027.9	0.54	94.0	1028.2	91.37
4720.0	15.70	93.70	4570.9	1053.4	-26.1	1053.1	0.58	92.0	1053.4	91.42
4842.0	16.10	93.50	4688.3	1086.8	-28.2	1086.5	0.33	122.0	1086.8	91.49
4904.0	18.00	89.80	4747.5	1105.0	-28.7	1104.6	3.53	62.0	1105.0	91.49
4967.0	18.20	87.40	4807.4	1124.5	-28.2	1124.2	1.23	63.0	1124.6	91.44
5058.0	15.90	93.50	4894.4	1151.2	-28.4	1150.8	3.20	91.0	1151.2	91.41
5153.0	15.40	89.60	4985.9	1176.8	-29.1	1176.4	1.23	95.0	1176.8	91.42
5245.0	15.30	88.40	5074.6	1201.1	-28.6	1200.8	0.36	92.0	1201.1	91.37
5276.0	15.90	90.00	5104.5	1209.5	-28.5	1209.1	2.38	31.0	1209.5	91.35
5371.0	18.40	93.10	5195.2	1237.5	-29.3	1237.1	2.80	95.0	1237.5	91.36
5433.0	17.40	93.10	5254.2	1256.5	-30.4	1256.1	1.61	62.0	1256.5	91.38
5464.0	17.00	92.50	5283.8	1265.7	-30.8	1265.3	1.41	31.0	1265.7	91.40
5526.0	14.90	90.60	5343.5	1282.7	-31.3	1282.3	3.49	62.0	1282.7	91.40
5586.0	13.40	88.60	5401.6	1297.4	-31.2	1297.0	2.63	60.0	1297.4	91.38



Scientific Drilling Survey Completion Report

Company: Inland Resources Inc.
Field: Duchesne County, UT
Site: Ashley Federal 11-12-9S-15E
Well: 11-12-9S-15E
Wellpath: OH

Date: 10/3/2003 Time: 12:25:01 Page: 3
Co-ordinate(NE) Reference: Site: Ashley Federal 11-12-9S-15E
Vertical (TVD) Reference: System: Mean Sea Level
Section (VS) Reference: Well (0.00N,0.00E,91.27Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

Meas Depth ft	Inclination deg	Azimuth deg	TVD ft	Vert Sect ft	N/S ft	E/W ft	DLS deg/100ft	CLen ft	ChD ft	ChA deg
5649.0	12.30	86.80	5463.1	1311.4	-30.7	1311.0	1.86	63.0	1311.4	91.34
5746.0	10.60	89.90	5558.1	1330.6	-30.1	1330.2	1.86	97.0	1330.6	91.29
5836.0	8.50	93.30	5646.9	1345.5	-30.4	1345.2	2.42	90.0	1345.5	91.30
5928.0	6.50	91.70	5738.1	1357.5	-31.0	1357.1	2.19	92.0	1357.5	91.31
6022.0	4.60	87.80	5831.6	1366.6	-31.0	1366.2	2.06	94.0	1366.6	91.30
6145.0	2.50	121.90	5954.4	1373.8	-32.2	1373.4	2.35	123.0	1373.8	91.34
6207.0	1.80	143.40	6016.4	1375.6	-33.7	1375.2	1.70	62.0	1375.6	91.40
6237.0	1.30	174.00	6046.4	1375.9	-34.4	1375.5	3.17	30.0	1375.9	91.43
6285.0	1.30	174.00	6094.3	1376.0	-35.5	1375.6	0.00	48.0	1376.1	91.48

Annotation

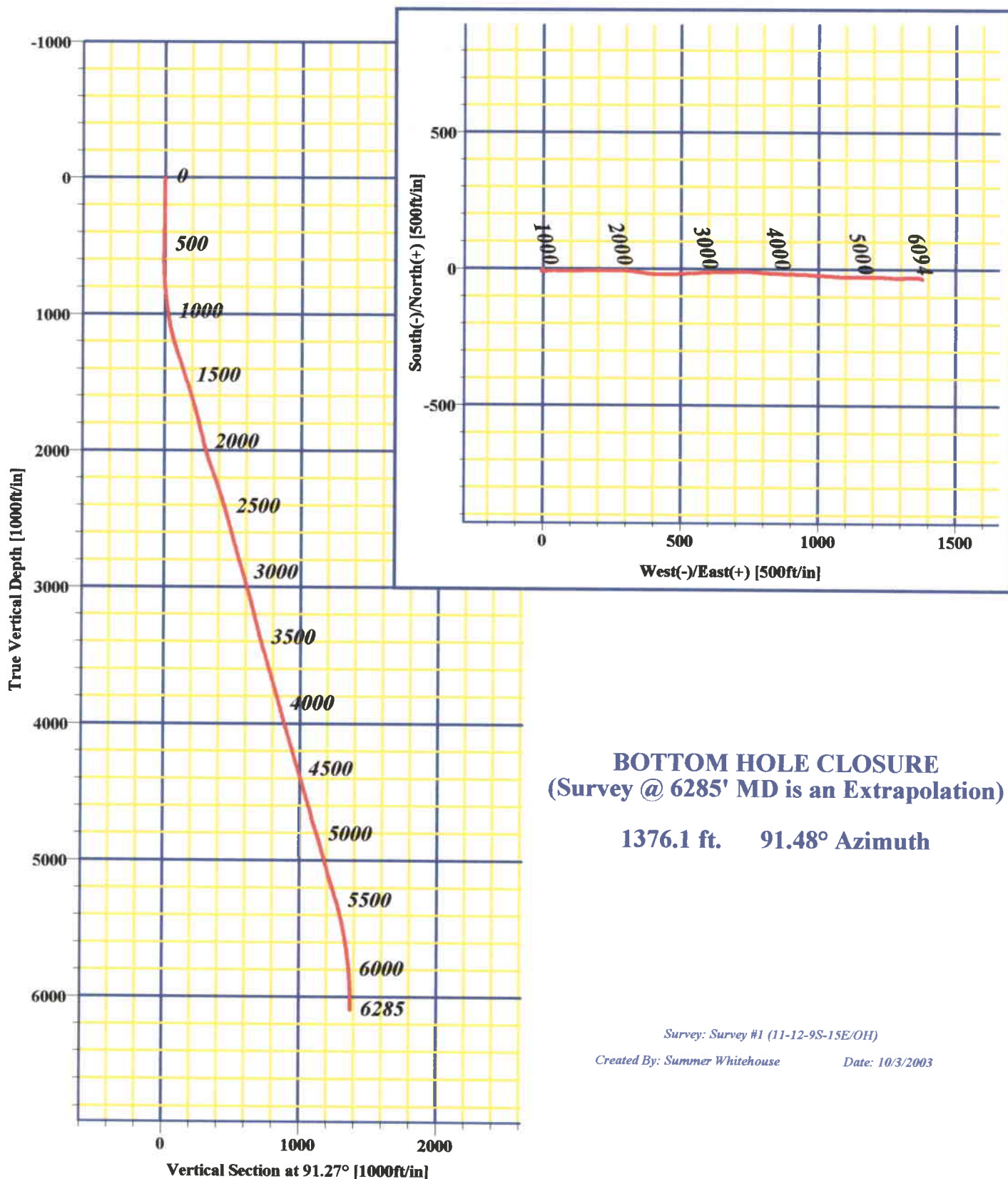
MD ft	TVD ft	
6285.0	6094.3	Extrapolation
6285.0	6094.3	Extrapolation



Scientific
Drilling

Inland Resources Inc.

Field: Duchesne County, UT
Site: Ashley Federal 11-12-9S-15E
Well: 11-12-9S-15E
Wellpath: OH
Survey: Survey #1



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FED 11-12-9-15

9. API Well No.

43-013-32326

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1984 FSL 1987 FWL NE/SW Section 12, T9S R15E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

NOV 21 2003

DIV. OF OIL & GAS

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

11/14/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU ST ML 47068

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PETE'S WASH 32-2

9. API Well No.
m 43-013-32453

10. Field and Pool, or Exploratory WILDCAT

11. County or Parish, and State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: **KATY CARLSON**
E-Mail: Kathleen_Carlson@EOGResources.com

3a. Address
P.O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307.276.4842

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 2 T11S R16E SWNE 2049FNL 1959FEL
39.88761 N Lat, 110.08845 W Lon

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud 17-1/2" surface hole at the subject location 11/17/2003. The contractor was Bill Jr. Rathole. Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil, Gas & Mining were notified of spud 11/17/2003.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #25584 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KATY CARLSON

Title **REGULATORY ANALYST**

Signature (Electronic Submission)

Date 12/01/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

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** ORIGINAL **

DEC 03 2003

DIV. OF OIL, GAS & MINING

MAR-16-2004 TUE 04:12 PM OIL, GAS & MINING

FAX NO. 801 338 3940

P. 03

015

2

WELL NO.	API NO.	LOCATION	LEASE NO.
11-12 13859	43-013-32326	NESW, 12-9S-15E	UTU74826
13-12 13835	43-013-32176	SWSW, 12-9S-15E	UTU74826
14-12 13854	43-013-32327	SESW, 12-9S-15E	UTU74826
3-13 13850	43-013-32392	NENW, 13-9S-15E	UTU66184
1-15 12419	43-013-32402	NENE, 15-9S-15E	UTU66184

GRRV K
GRRV
GRRV K
GRRV K
GRRV K

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 6th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Minerals Adjudication Group w/ext b
Division of Oil, Gas & Mining
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Fluid Chron.

UT922:TATHOMPSON::12/15/03

MAR-16-2004 TUE 04:12 PM UTL, GAS & MINING

FAX NO. 801 333 3840

P. 02



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

December 15, 2003

Inland Production Company
Attn: Gary Alsobrook
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: 6th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 6th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of August 1, 2003, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 6th Revision of the Green River Formation Participating Area "A", results in the addition of 557.22 acres to the participating area for a total of 1,917.70 acres and is based upon the completion of the following Unit Wells, as wells capable of producing untized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
1-10 13882	43-013-32293	NENE, 10-9S-15E	UTU74826
9-10 13871	43-013-32299	NESE, 10-9S-15E	UTU74826
15-10 13869	43-013-32304	SWSE, 10-9S-15E	UTU74826
16-10 13916	43-013-32305	SESE, 10-9S-15E	UTU74826
3-11 13897	43-013-32294	NENW, 11-9S-15E	UTU74826
5-11 13896	43-013-32296	SWNW, 11-9S-15E	UTU74826
11-11 13870	43-013-32300	NESW, 11-9S-15E	UTU74826
12-11 13886	43-013-32301	NWSW, 11-9S-15E	UTU74826
13-11 13873	43-013-32302	SWSW, 11-9S-15E	UTU74826

GRV

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DEC 17 2003

DIV. OF OIL, GAS & MIN

ENTITY ACTION REQUEST

ER 4/08/04

to 12419 from



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

016

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

1. GLH

2. CDW

3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY 8-10-9-15	10	090S	150E	4301332298	12419	Federal	OW	P	
ASHLEY 9-10-9-15	10	090S	150E	4301332299	12419	Federal	WI	A	
ASHLEY 15-10-9-15	10	090S	150E	4301332304	12419	Federal	WI	A	
ASHLEY 16-10-9-15	10	090S	150E	4301332305	12419	Federal	OW	OPS	
ASHLEY 4-11-9-15	11	090S	150E	4301332295	12419	Federal	OW	P	
ASHLEY 5-11-9-15	11	090S	150E	4301332296	12419	Federal	WI	A	
ASHLEY 6-11-9-15	11	090S	150E	4301332297	12419	Federal	OW	P	
ASHLEY 11-11-9-15	11	090S	150E	4301332300	12419	Federal	OW	P	
ASHLEY 12-11-9-15	11	090S	150E	4301332301	12419	Federal	OW	P	
ASHLEY 13-11-9-15	11	090S	150E	4301332302	12419	Federal	OW	P	
ASHLEY 14-11-9-15	11	090S	150E	4301332303	12419	Federal	OW	P	
ASHLEY 3-12-9-15	12	090S	150E	4301332319	12419	Federal	OW	P	
ASHLEY 11-12-9-15	12	090S	150E	4301332326	12419	Federal	OW	P	K
ASHLEY 14-12-9-15	12	090S	150E	4301332327	12419	Federal	OW	P	K
ASHLEY FED 3-13-9-15	13	090S	150E	4301332392	12419	Federal	WI	A	K
ASHLEY FED 4-13-9-15	13	090S	150E	4301332393	12419	Federal	OW	P	K
ASHLEY FED 5-13-9-15	13	090S	150E	4301332394	12419	Federal	OW	P	K
ASHLEY FED 1-14-9-15	14	090S	150E	4301332395	12419	Federal	OW	P	K
ASHLEY FED 2-14-9-15	14	090S	150E	4301332396	12419	Federal	OW	P	K
ASHLEY FED 3-14-9-15	14	090S	150E	4301332397	12419	Federal	OW	P	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

- 6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



UIC-322.3

May 19, 2005

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

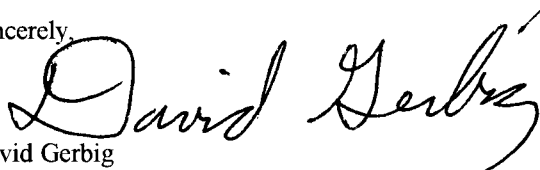
RE: Permit Application for Water Injection Well
Ashley #11-12-9-15
Monument Butte Field, Ashley Participating Area "A", Lease #UTU-74826
Section 12 -Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley #11-12-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Participating Area "A".

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,


David Gerbig
Operations Engineer

RECEIVED

MAY 23 2005

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Ashley 11-12-9-15

Location: 12/9S/15E **API:** 43-013-32326

Ownership Issues: The proposed well is located on land owned by the Federal Government. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the Federal Government (BLM). The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 314 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,288 feet. A cement bond log demonstrates adequate bond in this well up to 1,177 feet. A 2 7/8 inch tubing with a packer will be set at 4,809 feet. A mechanical integrity test will be run on the well prior to injection. There are 5 producing wells and 3 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1,000 feet. Injection shall be limited to the interval between 4,129 feet and 6,220 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Newfield indicates that the fracture gradient for the 11-12-9-15 well is .85 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,188 psig. The requested maximum pressure is 2,188 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 11-12-9-15

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 07/14/2005

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY #11-12-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY PARTICIPATING AREA "A"
LEASE #UTU-74826
MAY 19, 2005

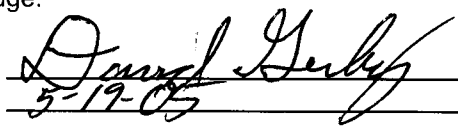
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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number:		<u>Ashley #11-12-9-15</u>	
Field or Unit name:		<u>Monument Butte (Green River), Ashley Participating Area "A"</u>	Lease No. <u>UTU-74826</u>
Well Location: QQ	<u>NE/SW</u>	section <u>12</u>	township <u>9S</u> range <u>15E</u> county <u>Duchesne</u>
Is this application for expansion of an existing project? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>			
Will the proposed well be used for:		Enhanced Recovery? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
		Disposal? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
		Storage? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Is this application for a new well to be drilled?		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
If this application is for an existing well,			
has a casing test been performed on the well?		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Date of test: _____			
API number: <u>43-013-32326</u>			
Proposed injection interval: from <u>4129'</u> to <u>6220'</u>			
Proposed maximum injection: rate <u>500 bpd</u> pressure <u>2188</u> psig			
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.			
<div style="border: 1px solid black; padding: 5px; display: inline-block;">IMPORTANT: Additional information as required by R615-5-2 should accompany this form.</div>			
List of Attachments: <u>Attachments "A" through "H-1"</u>			
I certify that this report is true and complete to the best of my knowledge.			
Name:	<u>David Gerbig</u>	Signature	<u></u>
Title	<u>Operations Engineer</u>	Date	<u>5-17-05</u>
Phone No.	<u>(303) 893-0102</u>		
(State use only)			
Application approved by _____		Title _____	
Approval Date _____			
Comments:			

RECEIVED
MAY 23 2005
DIVISION OF OIL, GAS & MINING

Ashley 11-12-9-15

Spud Date: 8/12/03

Put on Production: 9/19/03

GL: 6019' KB: 6031'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (304.3')

DEPTH LANDED: 314.3' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class "G" crnt, est 2 bbls crnt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 148 jts. (6291.55')

DEPTH LANDED: 6287.55' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 310 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.

CEMENT TOP AT: 230'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 185 jts (5768.79')

TUBING ANCHOR: 5780.79' KB

NO. OF JOINTS: 1 jts (31.25')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5814.84' KB

NO. OF JOINTS: 2 jts (62.33')

TOTAL STRING LENGTH: EOT @ 5878.72' W/12 'KB

Proposed Injection Wellbore Diagram

Cement Top @ 230'

Packer @ 4809'

4844'-4849'

4856'-4863'

4980'-4988'

5326'-5334'

5336'-5342'

5380'-5429'

5454'-5469'

5477'-5482'

5488'-5504'

5795'-5802'

Top of Fill @ 6144'

PBTD @ 6232' W.L.

SHOE/TD @ 6288' TVD @ 6100'

Initial Production: 51 BOPD,
49 MCFD, 15 BWPD

FRAC JOB

9/12/03 5795'-5802'

Frac CP.5 sands as follows:

19,915# 20/40 sand in 268 bbls Viking I-25 fluid. Treated @ avg press of 2450 psi w/avg rate of 24.6 BPM. ISIP 2233 psi. Calc flush: 5793 gal. Actual flush: 5712 gal.

9/12/03 5380'-5504'

Frac LODC sands as follows:

248,932# 20/40 sand in 1628 bbls Viking I-25 fluid. Treated @ avg press of 2065psi w/avg rate of 24.5 BPM. ISIP 2340 psi. Calc flush: 5378 gal. Actual flush: 5334 gal.

9/12/03 4844'-4988'

Frac D1 and C sands as follows:

52,058# 20/40 sand in 426 bbls Viking I-25 fluid. Treated @ avg press of 2340 psi w/avg rate of 24.5 BPM. ISIP 2475 psi. Calc flush: 4842 gal. Actual flush: 4746 gal.

9/16/03 5326'-5342'

Frac A3 sands as follows:

39,729# 20/40 sand in 340 bbls Viking I-25 fluid. Treated @ avg press of 4165 psi w/avg rate of 17.6 BPM. ISIP 2200 psi. Calc flush: 1389 gal. Actual flush: 1260 gal.

PERFORATION RECORD

9/11/03	5795'-5802'	4 JSPF	28 holes
9/12/03	5488'-5504'	2 JSPF	32 holes
9/12/03	5477'-5482'	2 JSPF	10 holes
9/12/03	5454'-5469'	2 JSPF	30 holes
9/12/03	5380'-5429'	2 JSPF	98 holes
9/12/03	5336'-5342'	2 JSPF	12 holes
9/12/03	5326'-5334'	2 JSPF	16 holes
9/12/03	4980'-4988'	4 JSPF	32 holes
9/12/03	4856'-4863'	4 JSPF	28 holes
9/12/03	4844'-4849'	4 JSPF	20 holes

NEWFIELD

Ashley 11-12-9-15

547' FWL & 2016' FSL

NWSW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32326. Lease #UTU-74826

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 The name and address of the operator of the project.**

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202
 - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.
 - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley #11-12-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley Participating Area "A".
 - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.
 - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the Ashley #11-12-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4129' - 6220'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4129' and the Castle Peak top at 5777'.
 - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley #11-12-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-74826) in the Monument Butte (Green River) Field, Ashley Participating Area "A", and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 314' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6288' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2188 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley #11-12-9-15, for existing perforations (4844' - 5802') calculates at 0.85 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2188 psig. We may add additional perforations between 4129' and 6288'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley #11-12-9-15, the proposed injection zone (4129' - 6220') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-11.

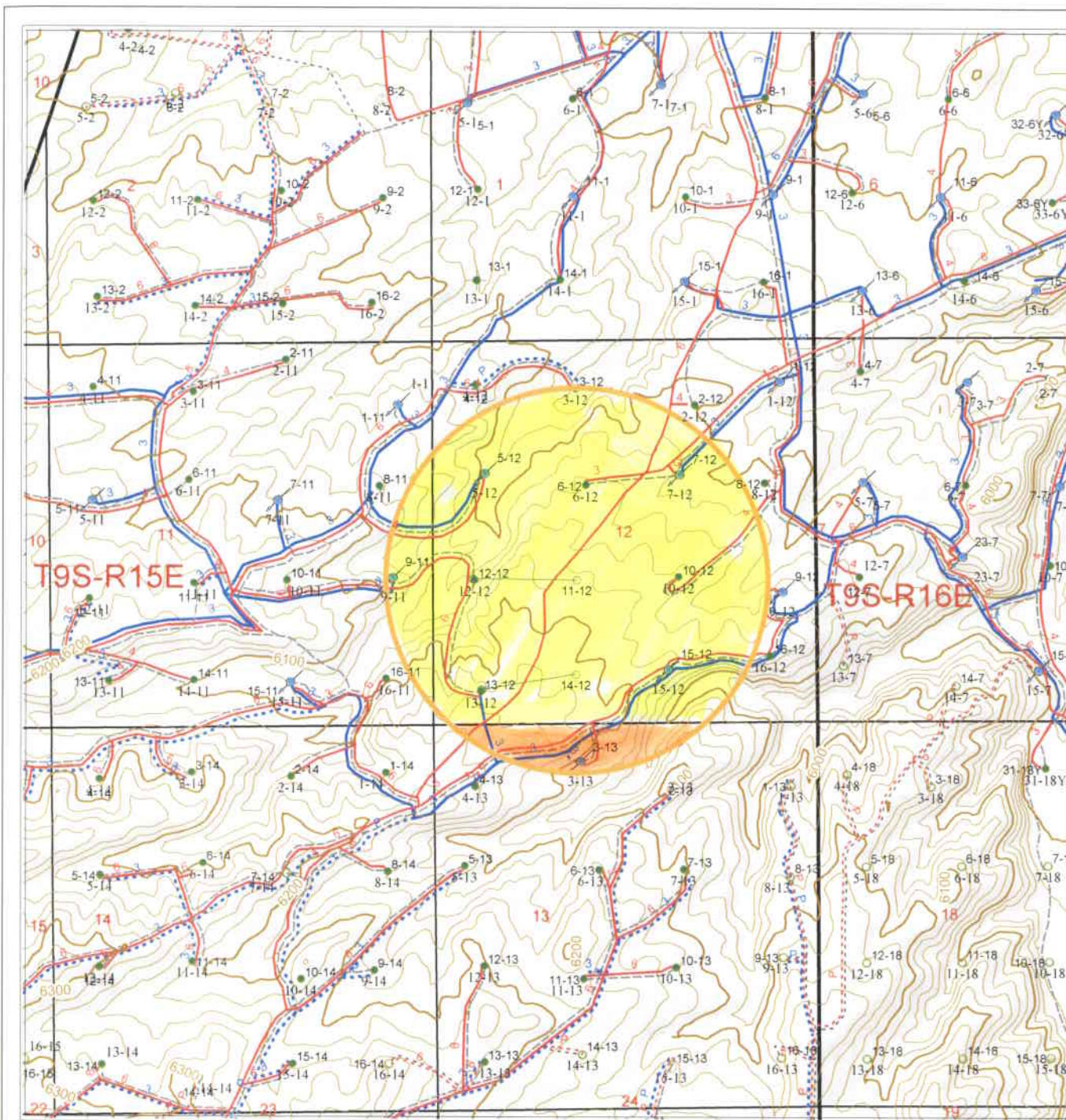
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



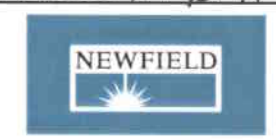
- Well Status**
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
- Countyline**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Gas Pipelines**
- Gathering lines
 - Proposed lines
- Mining tracts**
- 1/2 mile radius 11-12-9-15

UTU-74826

UTU-66184

Ashley 11-12-9-15
Section 12, T9S-R15E

Attachment A



1/2 Mile Radius Map
Duchesne County

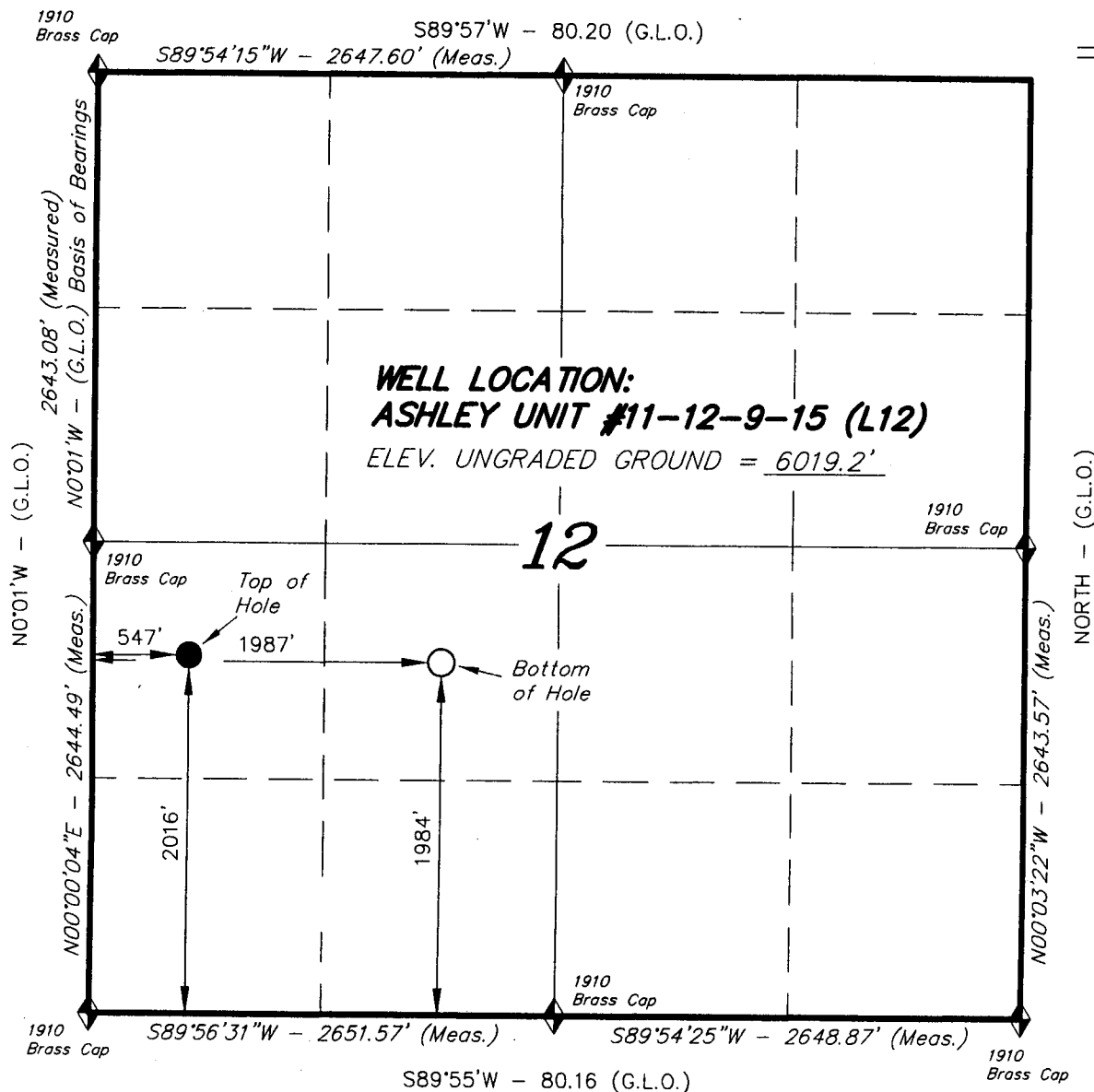
Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

April 29, 2005

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #11-12-9-15 (L12), LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 OF SECTION 12, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

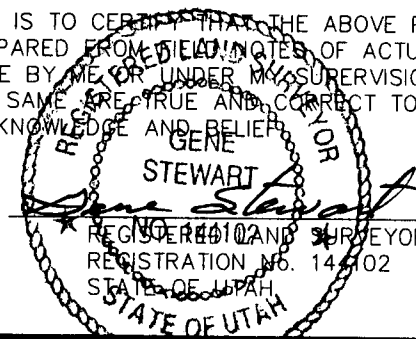


NOTE:

The bottom of hole bears S88°45'36"E 1440.40' from the top of hole.

Attachment A-1

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: K.G.S.
DATE: 10-24-01	WEATHER: FAIR
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

ASHLEY UNIT #11-12-9-15 (L12)
(Surface Location)

LATITUDE = 40° 02' 37.42"
LONGITUDE = 110° 11' 16.87"

EXHIBIT B

Page 1

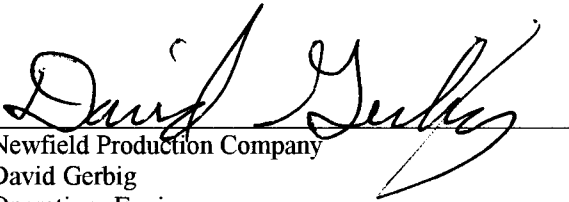
#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	UTU-74826 HBP	Newfield Production Company	(Surface Rights) USA
2	<u>Township 9 South Range 15 East</u> Section 13: N/2, N/2S/2 Section 14: N/2, N/2S/2 Section 15: Lots 1-3, E/2	UTU-66184 HBP	Newfield Production Company	(Surface Rights) USA

ATTACHMENT C

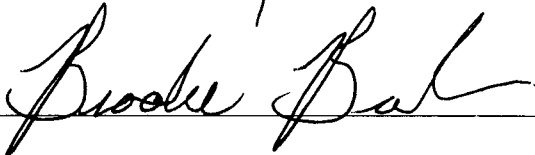
CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley #11-12-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 19 day of May, 2005.

Notary Public in and for the State of Colorado: 

My Commission Expires: 8/29/05

Ashley 11-12-9-15

Spud Date: 8/12/03

Put on Production: 9/19/03

GL: 6019' KB: 6031'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (304.3')

DEPTH LANDED: 314.3' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt, est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 148 jts. (6291.55')

DEPTH LANDED: 6287.55' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 310 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.

CEMENT TOP AT: 230'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 185 jts (5768.79')

TUBING ANCHOR: 5780.79' KB

NO. OF JOINTS: 1 jts (31.25')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5814.84' KB

NO. OF JOINTS: 2 jts (62.33')

TOTAL STRING LENGTH: EOT @ 5878.72' W/12 'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

SUCKER RODS: 24-7/8" scraped rods; 141-3/4" scraped rods, 67-7/8" scraped rods, 1-8", 1-6", 1-4" x 7/8" pony rods.

PUMP SIZE: 2-1/2" x 1-1/4" x 14" RHAC pump w/ SM Plunger

STROKE LENGTH: 86"

PUMP SPEED, SPM: 2.5 SPM

LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

Cement Top @ 230'

4844'-4849'

4856'-4863'

4980'-4988'

5326'-5334'

5336'-5342'

5380'-5429'

5454'-5469'

5477'-5482'

5488'-5504'

Anchor @ 5781'

5795'-5802'

SN @ 5815'

EOT @ 5879'

Top of Fill @ 6144'

PBTD @ 6232' W.L.

SHOE/TD @ 6288' TVD @ 6100'

FRAC JOB

9/12/03 5795'-5802'

FRAC CP.5 sands as follows:

19,915# 20/40 sand in 268 bbls Viking I-25 fluid. Treated @ avg press of 2450 psi w/avg rate of 24.6 BPM. ISIP 2233 psi. Calc flush: 5793 gal. Actual flush: 5712 gal.

9/12/03 5380'-5504'

FRAC LODC sands as follows:

248,932# 20/40 sand in 1628 bbls Viking I-25 fluid. Treated @ avg press of 2065psi w/avg rate of 24.5 BPM. ISIP 2340 psi. Calc flush: 5378 gal. Actual flush: 5334 gal.

9/12/03 4844'-4988'

FRAC D1 and C sands as follows:

52,058# 20/40 sand in 426 bbls Viking I-25 fluid. Treated @ avg press of 2340 psi w/avg rate of 24.5 BPM. ISIP 2475 psi. Calc flush: 4842 gal. Actual flush: 4746 gal.

9/16/03 5326'-5342'

FRAC A3 sands as follows:

39,729# 20/40 sand in 340 bbls Viking I-25 fluid. Treated @ avg press of 4165 psi w/avg rate of 17.6 BPM. ISIP 2200 psi. Calc flush: 1389 gal. Actual flush: 1260 gal.

PERFORATION RECORD

9/11/03	5795'-5802'	4 JSPF	28 holes
9/12/03	5488'-5504'	2 JSPF	32 holes
9/12/03	5477'-5482'	2 JSPF	10 holes
9/12/03	5454'-5469'	2 JSPF	30 holes
9/12/03	5380'-5429'	2 JSPF	98 holes
9/12/03	5336'-5342'	2 JSPF	12 holes
9/12/03	5326'-5334'	2 JSPF	16 holes
9/12/03	4980'-4988'	4 JSPF	32 holes
9/12/03	4856'-4863'	4 JSPF	28 holes
9/12/03	4844'-4849'	4 JSPF	20 holes

NEWFIELD**Ashley 11-12-9-15**

547' FWL & 2016' FSL

NWSW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32326; Lease #UTU-74826

Ashley 3-12-9-15

Spud Date: 7/8/03
Put on Production: 8/20/03

GL: 5954' KB: 5966'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (298.62')
DEPTH LANDED: 308.62' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

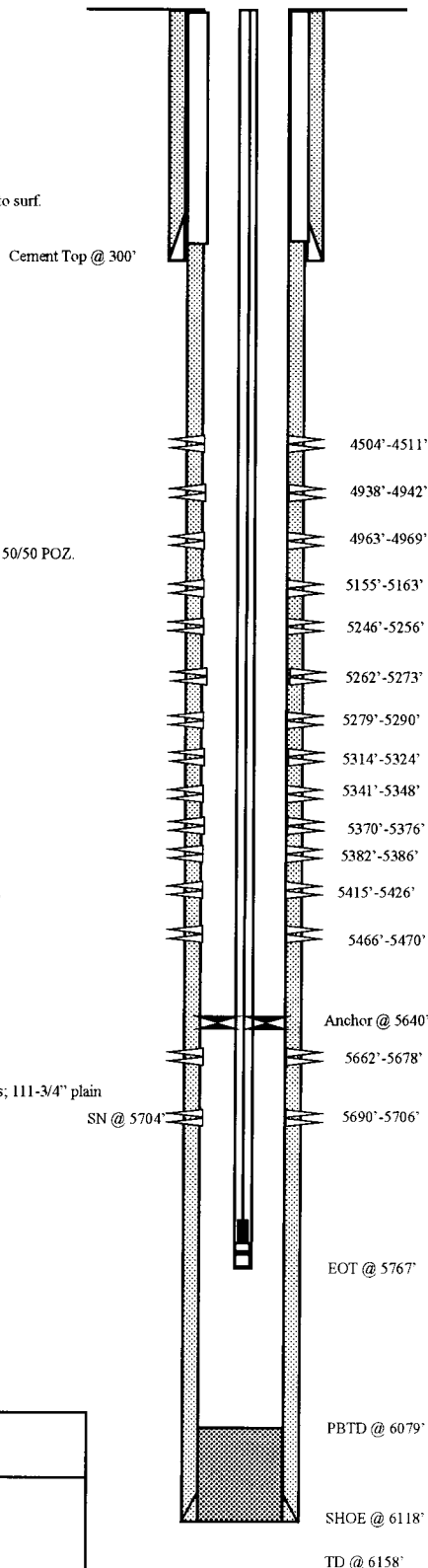
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6120.17')
DEPTH LANDED: 6118.17' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 300'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 179 jts (5624.82')
TUBING ANCHOR: 5639.62' KB
NO. OF JOINTS: 2 jts (62.92')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5703.54' KB
NO. OF JOINTS: 2 jts (62.93')
TOTAL STRING LENGTH: EOT @ 5767.01' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 111-3/4" plain rods, 100-3/4" scraped rods, 1-8", 1-2" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC pump
STROKE LENGTH: 85"
PUMP SPEED, SPM: 5.5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

8/14/03	5662'-5706'	Frac CP1,2 sands as follows: 78,832# 20/40 sand in 608bbls Viking I-25 fluid. Treated @ avg press of 1975 psi w/avg rate of 24.4 BPM. ISIP 2275 psi. Calc flush: 5560 gal. Actual flush: 5586 gal.
8/14/03	5314'-5470'	Frac LOLODC sands as follows: 99,283# 20/40 sand in 722bbls Viking I-25 fluid. Treated @ avg press of 2325 psi w/avg rate of 24.4 BPM. ISIP 2450 psi. Calc flush: 5312 gal. Actual flush: 5292 gal.
8/14/03	5155'-5290'	Frac UPLDC and A sands as follows: 148,797# 20/40 sand in 999bbls Viking I-25 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.5 BPM. ISIP 2080 psi. Calc flush: 5153 gal. Actual flush: 5082 gal.
8/14/03	4938' - 4969'	Frac B.5,1 sands as follows: 38,557# 20/40 sand in 374 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 24.4 BPM. ISIP 2000 psi. Calc flush: 4936 gal. Actual flush: 4872 gal.
8/14/03	4504' - 4511'	Frac PB11 sands as follows: 22,332# 20/40 sand in 263 bbls Viking I-25 fluid. Treated @ avg press of 2700 psi w/avg rate of 24.5 BPM. ISIP 1980 psi. Calc flush: 4502 gal. Actual flush: 4410 gal.

PERFORATION RECORD

8/13/03	5690'-5706'	2 JSPF	32 holes
8/13/03	5662'-5678'	2 JSPF	32 holes
8/14/03	5466'-5470'	4 JSPF	16 holes
8/14/03	5415'-5426'	4 JSPF	44 holes
8/14/03	5382'-5386'	4 JSPF	16 holes
8/14/03	5370'-5376'	4 JSPF	24 holes
8/14/03	5341'-5348'	4 JSPF	28 holes
8/14/03	5314'-5324'	4 JSPF	40 holes
8/14/03	5279'-5290'	4 JSPF	44 holes
8/14/03	5262'-5273'	4 JSPF	44 holes
8/14/03	5246'-5256'	4 JSPF	40 holes
8/14/03	5155'-5163'	4 JSPF	32 holes
8/14/03	4963'-4969'	4 JSPF	24 holes
8/14/03	4938'-4942'	4 JSPF	16 holes
8/14/03	4504'-4511'	4 JSPF	28 holes

NEWFIELD**Ashley 3-12-9-15**

661' FNL & 1988' FWL

NENW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32319; Lease #UTU-74826

Ashley Unit 5-12

Spud Date: 1/30/2001
Put on Production: 11/5/2001

GL: 5993' KB: 6003'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (292.35')
DEPTH LANDED: 303.20'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

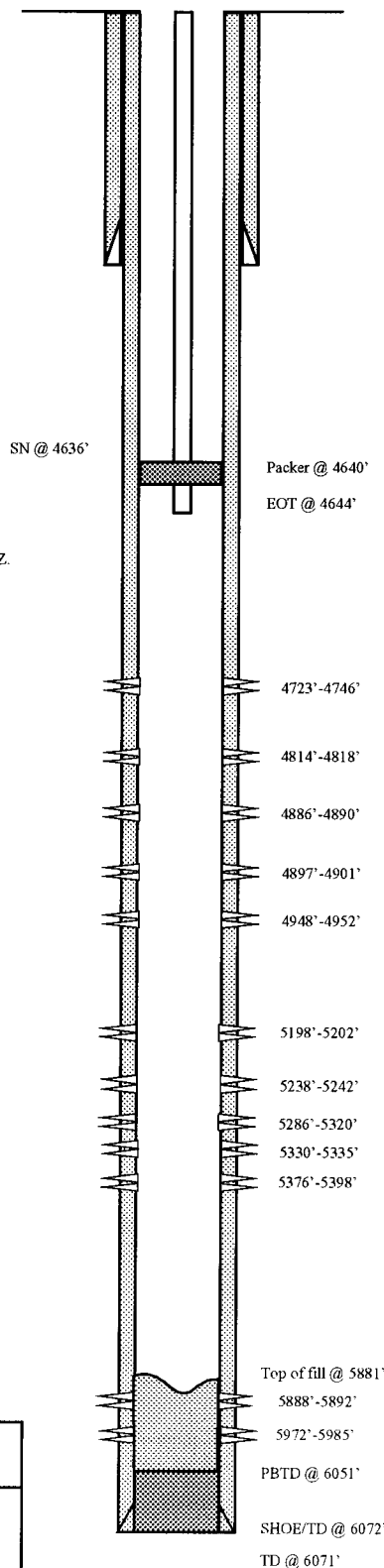
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts. (6045.26')
DEPTH LANDED: 6071.51'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 540'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 143 jts (4625.75')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4635.75'
PACKER: 4640.10'
TOTAL STRING LENGTH: EOT @ 4644.13' KB

Initial Production: 56.2 BOPD,
28.5 MCFD, 35.1 BWPD


Injection
Wellbore Diagram

FRAC JOB

10/29/01	5888'-5985'	Frac CP sand as follows: 46,460# 20/40 sand in 366 bbls Viking I-25 fluid. Treated @ avg press of 2069 psi w/avg rate of 36.1 BPM. ISIP 2160 psi. Forced shut in.
10/29/01	5198'-5398'	Frac A/LODC sands as follows: 202,175# 20/40 sand in 1323 bbls Viking I-25 fluid. Treated @ avg press of 1820 psi w/avg rate of 30.8 BPM. ISIP 2220 psi. Forced shut in.
10/30/01	4723'-4952'	Frac B/C/D sands as follows: 112,145# 20/40 sand in 809 bbls Viking I-25 fluid. Treated @ avg press of 1895 psi w/avg rate of 30.7 BPM. ISIP 2190 psi. Flowed 5.5 hrs then died
1/25/02		Pump change. Update rod and tubing details.
7/12/02		Pump change. Update rod details.
8/06/02		Pump change. Update rod details.
8/15/02		Pump change. Update rod and tubing details.
12/17/03		Injection conversion. Ready for MIT.

PERFORATION RECORD

10/29/01	5972'-5985'	4 JSPF	52 holes
10/29/01	5888'-5892'	4 JSPF	16 holes
10/29/01	5376'-5398'	4 JSPF	88 holes
10/29/01	5330'-5335'	4 JSPF	20 holes
10/29/01	5286'-5320'	4 JSPF	136 holes
10/29/01	5238'-5242'	4 JSPF	16 holes
10/29/01	5198'-5202'	4 JSPF	16 holes
10/29/01	4948'-4952'	4 JSPF	16 holes
10/29/01	4897'-4901'	4 JSPF	16 holes
10/29/01	4886'-4890'	4 JSPF	16 holes
10/29/01	4814'-4818'	4 JSPF	16 holes
10/29/01	4723'-4746'	4 JSPF	92 holes



Inland Resources Inc.

Ashley Unit 5-12

1816' FNL & 721' FWL

SW/NW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32181; Lease #UTU-74826

Ashley Federal #6-12-9-15

Spud Date: 12/01/2000
Put on Production: 2/27/2001
GL: 6042' KB: 6052'

Initial Production: 29.8 BOPD,
63.8 MCFD, 92.4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (325.76')
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6077.81')
DEPTH LANDED: 6073.41' KB
HOLE SIZE: 7 7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 500 sxs 50/50 POZ mix.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
NO. OF JOINTS: 168 jts (5389.17')
TUBING ANCHOR: 5399.17'
NO. OF JOINTS: 3 jts (97.57')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 5499.54' KB
NO. OF JOINTS: 2 jts (64.27')
TOTAL STRING LENGTH: EOT @ 5565.36' W/ 10' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
SUCKER RODS: 5 - 1 1/2" weight rods, 38 - 3/4" guided rods, 89 - 3/4" scraped rods, 86 - 3/4" guided rods, 3-6", 1-4" x 3/4" pony rods.
PUMP SIZE: 2 1/2" x 1 1/2" x 15.5" RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 5 spm
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

2/19/01 5358'-5434' Frac LODC sands as follows:
Frac with 190,000# 20/40 sand in 1145 bbls Viking I-25 fluid. Perfs broke down @ 3750 psi. Treat at 2000 psi @ 30 BPM. ISIP 2175 psi.

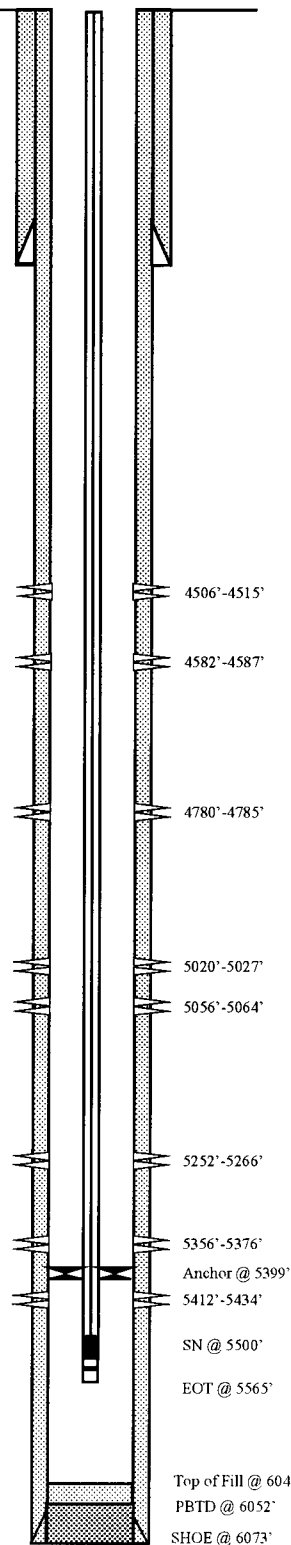
2/20/01 5252'-5266' Frac A-3 sands as follows:
Frac with 56,000# 20/40 sand in 439 bbls Viking I-25 fluid. Perfs broke down @ 4820 psi. Treat at 2400 psi @ 28 BPM. ISIP 2360 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.

2/21/01 5056'-5027' Frac B sands as follows:
Frac with 82,000# 20/40 sand in 654 bbls Viking I-25 fluid. Perfs broke down @ 4131 psi. Treat at 2100 psi @ 30 BPM. ISIP 2090 psi.

2/21/01 4780'-4785' Frac D-1 sands as follows:
Frac with 24,400# 20/40 sand in 273 bbls Viking I-25 fluid. Perfs broke down @ 3971 psi. Treat at 2400 psi @ 22 BPM. ISIP 2140 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3 hrs. then died.

2/22/01 4582'-4516' Frac PB sands as follows:
Frac with 65,160# 20/40 sand in 492 bbls Viking I-25 fluid. Perfs broke down @ 1680 psi. Treat at 2000 psi @ 30 BPM. ISIP 2300 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.

11/15/01 Lower tubing. Update rod and tubing details.
07/07/03 Parted rods. Update rod and tubing details.
07/30/04 Tubing Leak. Update rod and tubing details

PERFORATION RECORD

4506'-4515'	4 JSPF	36 holes
4582'-4587'	4 JSPF	20 holes
4780'-4785'	4 JSPF	20 holes
5020'-5027'	4 JSPF	28 holes
5056'-5064'	4 JSPF	32 holes
5252'-5266'	4 JSPF	56 holes
5356'-5376'	4 JSPF	80 holes
5412'-5434'	4 JSPF	88 holes



Inland Resources Inc.

Ashley Federal #6-12-9-15

1996 4' FNL & 2121.3' FWL

SE/NW Section 12-T9S-R15E

Duchesne Co. Utah

API #43-013-32170; Lease #UTU-74826

Ashley Federal #7-12-9-15

Spud Date: 11/20/2000
Put on Production: 2/28/2001
GL: 6014' KB: 6024'

Initial Production: 87 BOPD,

43.8 MCFD, 13.9 BWPD

SURFACE CASING

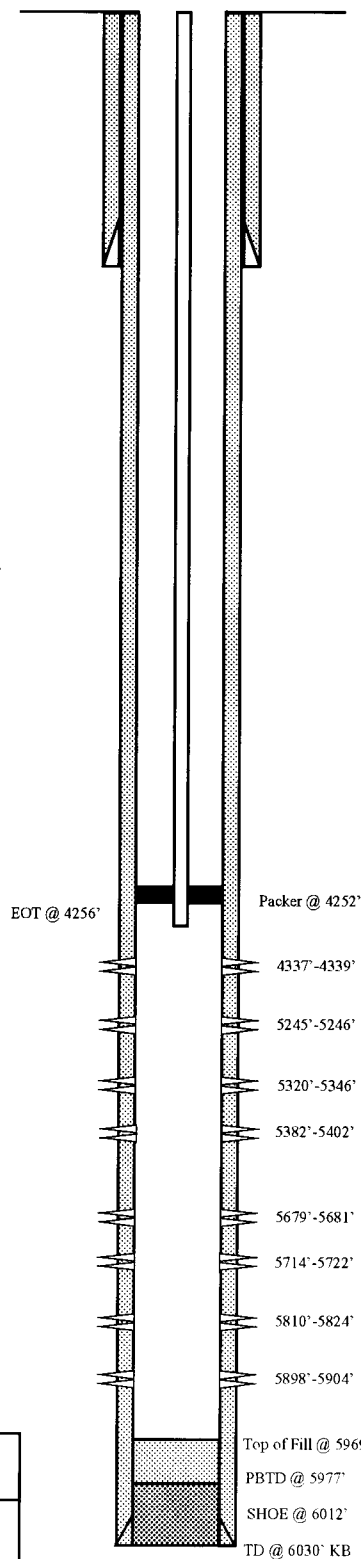
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (327.03')
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. - landed at 6012.08'
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6030'
CEMENT DATA: 385 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 132 jts (4237.84')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4247.84'
TOTAL STRING LENGTH: EOT @ 4256.19'

Injection Wellbore
DiagramFRAC JOB

2/22/01 5714'-5722' **Frac CP sands as follows:**
Frac with 35,300# 20/40 sand in 394 bbls Viking I-25 fluid. Perfs broke down @ 4173 psi. Treat at 2000 psi @ 24 BPM. ISIP 2130 psi. Begin flowback @ 1 BPM, flowed for 3.5 hrs. then died.

2/24/01 5382'-5402'
5320'-5346'
5245'-5246' **Frac LDC sands as follows:**
Set plug at 5450'.
Frac with 243,000# 20/40 sand in 1556 bbls Viking I-25 fluid. Perfs broke at 2630 psi with 9.6 BPM. Treated at avg. 1900 psi @ 30 BPM. ISIP 2020 psi. Flowback on 12/64" choke @ 1BPM for 6.5 hours until flow turned to trickle.

4/8/03 Conversion to injector. Update tubing detail.

PERFORATION RECORD

4337'-4339'	4 JSPF	8 holes
5679'-5681'	4 JSPF	8 holes
5810'-5824'	4 JSPF	56 holes
5898'-5904'	4 JSPF	24 holes
5245'-5246'	4 JSPF	44 holes
5320'-5346'	4 JSPF	104 holes
5382'-5402'	4 JSPF	80 holes
5714'-5722'	4 JSPF	32 holes



Inland Resources Inc.

Ashley Federal #7-12-9-15

1860' FNL & 1869' FEL

SW/NE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32008; Lease #UTU-74826

Ashley #10-12-9-15

Spud Date: 1/15/2001
Put on Production: 3/10/2001
GL: 6060' KB: 6070'

Initial Production: 50.3 BOPD,
44.1 MCFD, 14.1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (302.56')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5967.4')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 5982'
CEMENT DATA: 275 sk Prem. Lite II mixed & 475 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 162 jts (5231.70')
TUBING ANCHOR: 5241.70'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5441.09'
SN LANDED AT: 5374.77' KB

SUCKER RODS

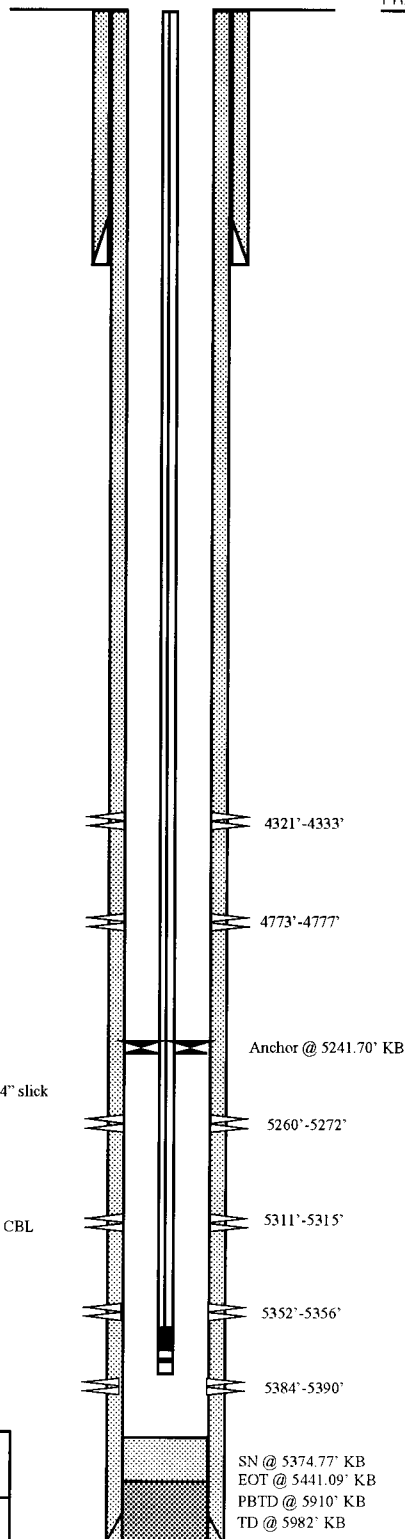
POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 4-1-1/2" weight rods, 10 - 3/4" scraper rods, 110 - 3/4" slick rods, 90 - 3/4" scraper rods, 1-6' pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 3
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

3/02/01 5260'-5390' Frac LDC sands as follows:
Frac with 115,000# 20/40 sand in 841 bbls Viking I-25 fluid. Perfs broke down @ 1834 psi. Treat at 2150 psi @ 30 BPM. ISIP 2400 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.

3/05/01 4773'-4777' Frac D-2 sands as follows:
Frac with 16,000# 20/40 sand in 213 bbls Viking I-25 fluid. Perfs broke down @ 4500 psi. Treat at 2485 psi @ 24.7 BPM. ISIP 2345 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 1 hr. then died.

3/06/01 4321'-4333' Frac GB-6 sands as follows:
Frac with 66,970# 20/40 sand in 503 bbls Viking I-25 fluid. Perfs broke down @ 4310 psi. Treat at 2119 psi @ 29.3 BPM. ISIP 2265 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.

PERFORATION RECORD

4321'-4333'	4 JSPF	20 holes
4773'-4777'	4 JSPF	28 holes
5260'-5272'	4 JSPF	32 holes
5311'-5315'	4 JSPF	56 holes
5352'-5356'	4 JSPF	80 holes
5384'-5390'	4 JSPF	88 holes



Inland Resources Inc.

Ashley Federal #10-12-9-15

2006' FSL & 1899' FEL

NWSE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32172; Lease #UTU-74826

Ashley Unit #12-12-9-15

Spud Date: 7/24/01

Put on Production: 10/8/02

GL: 6023' KB: 6033'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (297')

DEPTH LANDED: 306' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 200 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 135 jts. (6001.95')

DEPTH LANDED: 5999.95' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

CEMENT TOP AT: 5940'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 180 jts (5738.55')

TUBING ANCHOR: 5748.55' KB

NO. OF JOINTS: 2 jts (62.78')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5814.13' KB

NO. OF JOINTS: 2 jts (63.92')

TOTAL STRING LENGTH: EOT @ 5879.6'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

SUCKER RODS: 101-3/4" scraped rods; 115-3/4" plain rods, 10-3/4" SN @ 5814'

scraped rods, 6-1 1/2" weight bars.

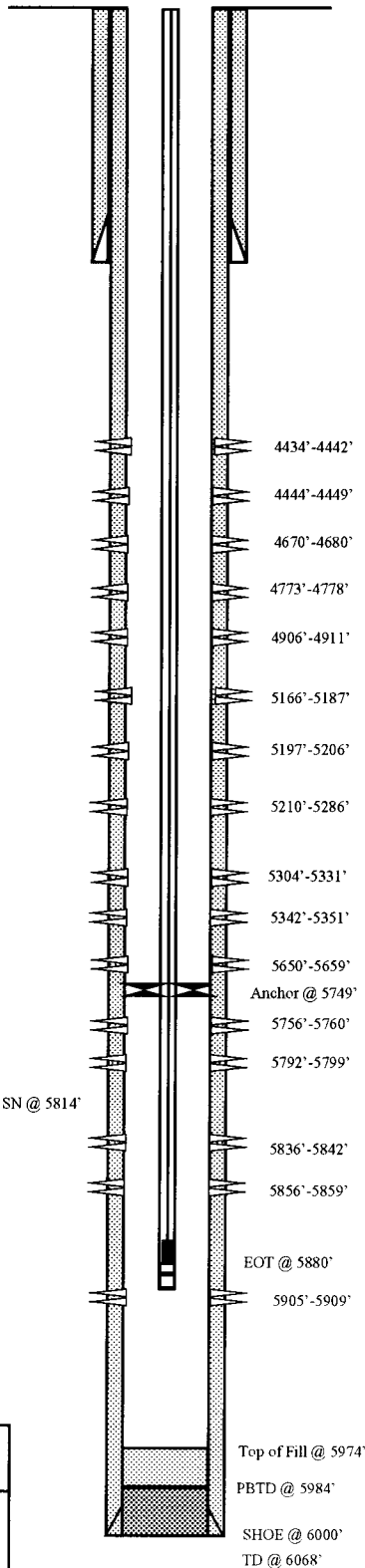
PUMP SIZE: 2-1/2" x 1-1/2" x 16'

STROKE LENGTH: 86"

PUMP SPEED, SPM: 5

LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

FRAC JOB

10/1/02 5650'-5909'

Frac CP1,2,3,4, sand as follows:

97958# 20/40 sand in 728 bbls Viking I-25 fluid. Treated @ avg press of 1985 psi w/avg rate of 26.5 BPM. ISIP 2075 psi. Calc flush: 5650 gal. Actual flush: 5544 gal.

10/1/02 5166'-5351'

Frac LODC/A3 sand as follows:

247,462# 20/40 sand in 1642 bbls Viking I-25 fluid. Treated @ avg press of 1932 psi w/avg rate of 26.5 BPM. ISIP 2325 psi. Calc flush: 5166 gal. Actual flush: 5082 gal.

10/1/02 4670'-4911'

Frac B2 and D1,3 sands as follows:

83,337# 20/40 sand in 618 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 26.5 BPM. ISIP 2150 psi. Calc flush: 4670 gal. Actual flush: 4578 gal.

10/1/02 4434'-4449'

Frac PB10 sands as follows:

36,164# 20/40 sand in 348 bbls Viking I-25 fluid. Treated @ avg 2456 psi. Calc flush: 4434 gal. Actual flush: 4326 gal.

9/8/03


Stuck plunger. Update rod detail.

1/20/04

Pump Change.

PERFORATION RECORD

9/30/02	5905'-5909'	4 JSPF	16 holes
9/30/02	5856'-5859'	4 JSPF	12 holes
9/30/02	5836'-5842'	4 JSPF	24 holes
9/30/02	5792'-5799'	4 JSPF	28 holes
9/30/02	5756'-5760'	4 JSPF	16 holes
9/30/02	5650'-5659'	4 JSPF	36 holes
10/1/02	5342'-5351'	2 JSPF	18 holes
10/1/02	5304'-5331'	2 JSPF	54 holes
10/1/02	5210'-5286'	2 JSPF	152 holes
10/1/02	5197'-5206'	2 JSPF	18 holes
10/1/02	5166'-5187'	2 JSPF	42 holes
10/1/02	4906'-4911'	4 JSPF	20 holes
10/1/02	4773'-4778'	4 JSPF	20 holes
10/1/02	4670'-4680'	4 JSPF	40 holes
10/1/02	4444'-4449'	4 JSPF	20 holes
10/1/02	4434'-4442'	4 JSPF	20 holes



Inland Resources Inc.

Ashley Unit 12-12-9-15

1996' FSL & 565' FWL

NW/SW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32174; Lease #UTU-74826

Ashley 13-12-9-15

Spud Date: 2/15/01
Put on Production: 9/18/03
GL: 6121' KB: 6131'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.17')
DEPTH LANDED: 305.17' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

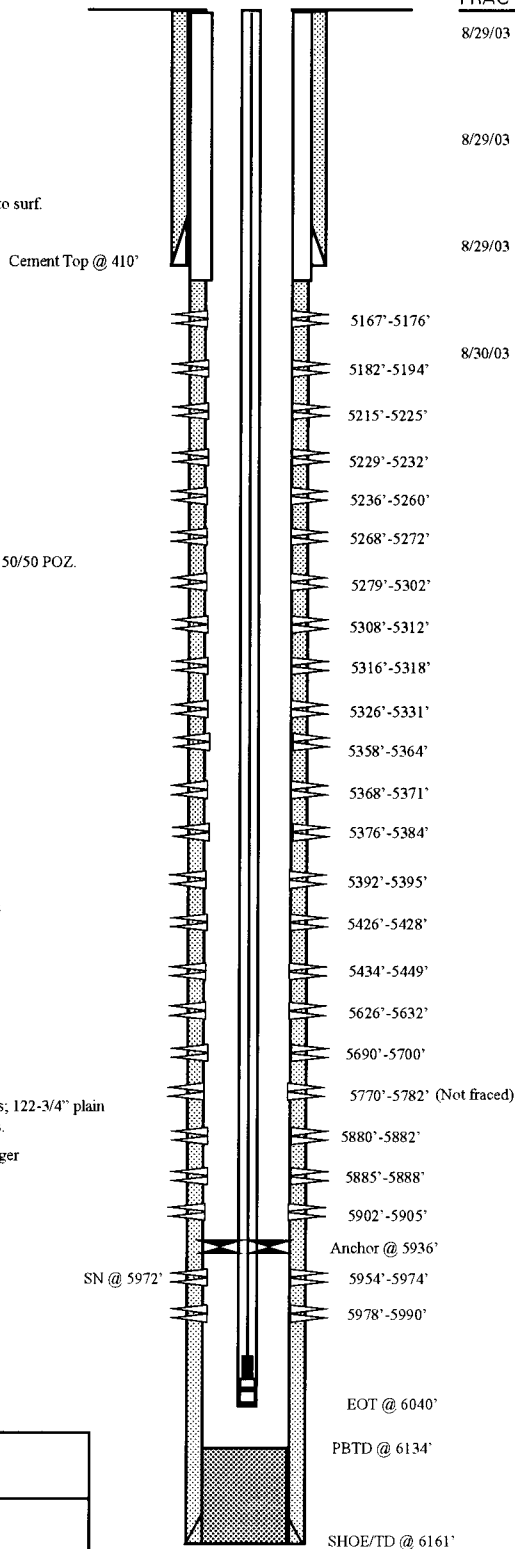
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (6162.86')
DEPTH LANDED: 6160.86' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 410'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 180 jts (5924.36')
TUBING ANCHOR: 5936.36' KB
NO. OF JOINTS: 1 jts (32.92')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5972.08' KB
NO. OF JOINTS: 2 jts (65.93')
TOTAL STRING LENGTH: EOT @ 6039.56' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 122-3/4" plain rods, 100-3/4" scraped rods, 1-8", 1-6", 1-2" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/ SM Plunger
STROKE LENGTH: 72"
PUMP SPEED, SPM: 6.5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

Initial Production: 58 BOPD,
18 MCFD, 37 BWPD

FRAC JOB

8/29/03	5880'-5990'	Frac CP4,5 sands as follows: 88,498# 20/40 sand in 670 bbls Viking I-25 fluid. Treated @ avg press of 1960 psi w/avg rate of 24.5 BPM. ISIP 2035 psi. Calc flush: 5877 gal. Actual flush: 5796 gal.
8/29/03	5626'-5700'	Frac CP.5 and 1 sands as follows: 60,150# 20/40 sand in 494 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 17.3 BPM. ISIP 2300 psi. Calc flush: 5624 gal. Actual flush: 5544 gal.
8/29/03	5358'-5449'	Frac LOLODC sands as follows: 98,795# 20/40 sand in 719 bbls Viking I-25 fluid. Treated @ avg press of 2356 psi w/avg rate of 22.8 BPM. ISIP 2560 psi. Calc flush: 5356 gal. Actual flush: 5292 gal.
8/30/03	5167' - 5331'	Frac UPLODC and A3 sands as follows: 272,536# 20/40 sand in 1772 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 25.4 BPM. ISIP 2130 psi. Calc flush: 5165 gal. Actual flush: 5082 gal.

PERFORATION RECORD

8/28/03	5978'-5990'	2 JSPF	24 holes
8/28/03	5954'-5974'	2 JSPF	40 holes
8/28/03	5902'-5905'	4 JSPF	12 holes
8/28/03	5885'-5888'	4 JSPF	12 holes
8/28/03	5880'-5882'	4 JSPF	8 holes
8/29/03	5770'-5782'	2 JSPF	24 holes
8/29/03	5690'-5700'	2 JSPF	20 holes
8/29/03	5626'-5632'	4 JSPF	24 holes
8/29/03	5770'-5782' (Not fraced)		
8/29/03	5434'-5449'	2 JSPF	30 holes
8/29/03	5426'-5428'	4 JSPF	8 holes
8/29/03	5392'-5395'	4 JSPF	12 holes
8/29/03	5376'-5384'	4 JSPF	32 holes
8/29/03	5368'-5371'	4 JSPF	12 holes
8/29/03	5358'-5364'	4 JSPF	24 holes
8/30/03	5326'-5331'	2 JSPF	10 holes
8/30/03	5316'-5318'	2 JSPF	4 holes
8/30/03	5308'-5312'	2 JSPF	8 holes
8/30/03	5279'-5302'	2 JSPF	46 holes
8/30/03	5268'-5272'	2 JSPF	8 holes
8/30/03	5236'-5260'	2 JSPF	48 holes
8/30/03	5229'-5232'	2 JSPF	6 holes
8/30/03	5215'-5225'	2 JSPF	20 holes
8/30/03	5182'-5194'	2 JSPF	24 holes
8/30/03	5167'-5176'	2 JSPF	18 holes

NEWFIELD**Ashley 13-12-9-15**

467' FSL & 644' FWL

SWSW Section 12-T9S-R15E

Duchesne Co. Utah

API #43-013-32175; Lease #UTU-74826

Ashley Fed 14-12

Spud Date: 08/05/03

Put on Production: 09/18/2003

GL: 6115' KB: 6127'

Initial Production: 53 BOPD,
18 MCFD, 37 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 JTS (309.49)

DEPTH LANDED: 299.49

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt. 4 Bbbs. CMT CIRC to surface.

Cement Top @ 150'

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 147 jts. (6306.27')

HOLE SIZE: 7-7/8"

SET AT: 6304.27

CEMENT DATA: 330 sxs Premilite II w/ Cello Flake mix, 400 sxs 50/50 POZ w/additives.

CEMENT TOP AT: 150' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 184 jts. (5993.67')

TUBING ANCHOR: 6005.67 KB

NO. OF JOINTS: 2 jts. (65.35')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 6073.82' K

NO. OF JOINTS: 2 jts. (65.13')

TOTAL STRING LENGTH: EOT @ 6140.50' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'

SUCKER RODS: 65 - 7/8" scraped rods, 153 - 3/4" scraped rods, 24 - 7/8" scraped rods.

PUMP: 2 1/2" x 1 3/4" x 16.5" RHAC pump w/ SM plunger.

STROKE LENGTH: 86"

PUMP SPEED, SPM: 5

LOGS: DIGL/SP/GR/CAL

SN @ 6074'

PBTD @ 6295'

SHOE @ 6304' MD

TD @ 6310'

FRAC JOB

09/05/03 6032'-6166'

Frac CP3/CP4/CP5 sands as follows:

89,904# 20/40 sand in 672 bbbs Viking I-25 fluid. Treated @ avg press of 2035 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc. flush: 6030 gal. Actual flush: 5964 gal.

09/05/03 5837'-5946'

Frac CP .5/CP1/CP2 sands as follows:

89,467# 20/40 sand in 671 bbbs Viking I-25 fluid. Treated @ avg. press of 1970 psi w/avg rate of 24.4 BPM. ISIP-2040 psi. Calc. flush: 5835 gal. Actual flush: 5754 gal.

09/05/03 5344'-5562'

Frac A3/LODC sands as follows:

199,145# 20/40 sand in 1322 bbbs Viking I-25 fluid. Treated @ avg. press of 2030 psi w/avg rate of 24.7 BPM. ISIP-2100 psi. Calc. flush: 5342 gal. Actual flush: 5355 gal.

09/05/03 5106'-5166'

Frac B sands as follows:

59,479# 20/40 sand in 478 bbbs Viking I-25 fluid. Treated @ avg press of 2500 psi w/avg rate of 24.9 BPM. ISIP-1900 psi. Calc. flush: 5104 gal. Actual flush: 5019 gal.

09/06/03 4894'-4995'

Frac D sands as follows:

28,888# 20/40 sand in 307 bbbs Viking I-25 fluid. Treated @ avg press of 2623 psi w/avg rate of 24.5 BPM. ISIP-2100 psi. Calc. flush: 4892 gal. Actual flush: 4801 gal.

09/06/03 4610'-4707'

Frac PB sands as follows:

76,290# 20/40 sand in 579 bbbs Viking I-25 fluid. Treated @ avg press of 2105 psi w/avg rate of 24.4 BPM. ISIP-2180 psi. Calc. flush: 4608 gal. Actual flush: 4536 gal.

09/08/03 4360'-4431'

Frac GB sands as follows:

40,540# 20/40 sand in 375 bbbs Viking I-25 fluid. Treated @ avg press of 2035 psi w/avg rate of 24.5 BPM. ISIP-1860 psi. Calc. flush: 4358 gal. Actual flush: 4284 gal.

1/21/04

Pump change. Update rod details

PERFORATION RECORD

CP3/CP4/CP5

9/04/03 6032'-6036' 2 SPF 8 holes-9/04/03 6040'-6046' 2 SPF 12 holes
9/04/03 6072'-6083' 2 SPF 22 holes-9/04/03 6092'-6096' 2 SPF 8 holes
9/04/03 6114'-6118' 2 SPF 8 holes-9/04/03 6132'-6136' 2 SPF 8 holes
9/04/03 6144'-6150' 2 SPF 12 holes-9/04/03 6160'-6166' 2 SPF 12 holes

CP .5/CP1/CP2

9/05/03 5837'-5845' 2 SPF 16 holes-9/05/03 5862'-5864' 2 SPF 4 holes
9/05/03 5882'-5894' 2 SPF 24 holes-9/05/03 5907'-5912' 2 SPF 10 holes
9/05/03 5916'-5919' 2 SPF 6 holes- 9/05/03 5939'-5946' 2 SPF 14 holes

LODC/ A3

9/05/03 5344'-5350' 2 SPF 12 holes-9/05/03 5376'-5382' 2 SPF 12 holes
9/05/03 5384'-5391' 2 SPF 14 holes
9/05/03 5415'-5422' 2 SPF 14 holes-9/05/03 5443'-5449' 2 SPF 12 holes
9/05/03 5466'-5476' 2 SPF 20 holes-9/05/03 5585'-5498' 2 SPF 26 holes
9/05/03 5500'-5505' 2 SPF 10 holes-9/05/03 5512'-5516' 2 SPF 8 holes
9/05/03 5524'-5531' 2 SPF 14 holes-9/05/03 5541'-5545' 2 SPF 8 holes
9/05/03 5549'-5562' 2 SPF 26 holes

B2/B1/B.5

9/05/03 5106'-5110' 4 SPF 16 holes -9/05/03 5114'-5117' 4 SPF 12 holes
9/05/03 5135'-5144' 4 SPF 36 holes-9/05/03 5162'-5166' 4 SPF 16 holes

PB10/PB11/D1/D2

9/06/03 4610'-4615' 2 SPF 10 holes, 9/06/03 4648'-4654' 2 SPF 12 holes
9/06/03 4657'-4660' 2 SPF 6 holes
9/06/03 4675'-4678' 2 SPF 6 holes, 9/06/03 4681'-4683' 2 SPF 4 holes
9/06/03 4688'-4693' 2 SPF 10 holes, 9/06/03 4697'-4707' 2 SPF 20 holes
9/06/03 4894'-4898' 4 SPF 16 holes, 9/06/03 4907'-4909' 4 SPF 8 holes
9/06/03 4990'-4995' 4 SPF 20 holes

GB4/GB6

9/06/03 4360'-4364' 4 SPF 16 holes-9/06/03 4368'-4376' 4 SPF 32 holes
9/06/03 4404'-4408' 4 SPF 16 holes-9/06/03 4412'-4417' 4 SPF 20 holes
9/06/03 4428'-4431' 4 SPF 12 holes

Inland Resources Inc.

Ashley Fed 14-12

1988' FWL & 699' FSL

SESW Section 12, T9S, R15E

Duchesne Co, Utah

API #43-013-32327. Lease #UTU-74826

Ashley Federal #15-12-9-15

Spud Date: 9/12/2001
Put on Production: 10/18/2001

GL: 6083' KB: 6093'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.63')
DEPTH LANDED: 305.63'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

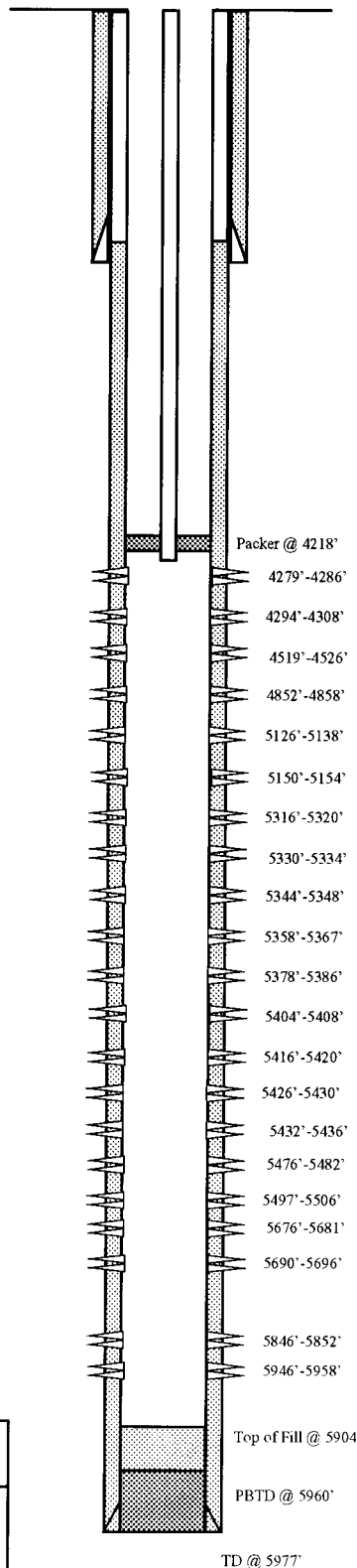
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5986.31')
DEPTH LANDED: 5981.92'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 270'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 130 jts (4203.80')
TUBING PACKER: 4218.10'
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4213.80' KB
TOTAL STRING LENGTH: EOT @ 4222.23'

Injection
Wellbore Diagram



Initial Production: 83.4 BOPD,
76.8 MCFD, 38.7 BWPD

FRAC JOB

10/2/01	5676'-5958'	Frac CP sand as follows: 51,120# 20/40 sand in 398 bbls Viking I-25 fluid. Treated @ avg press of 1940 psi w/avg rate of 36.5 BPM. ISIP 1790 psi.
10/3/01	5316'-5506'	Frac LODC sand as follows: 220,620# 20/40 sand in 1440 bbls Viking I-25 fluid. Treated @ avg press of 1900 psi w/avg rate of 31.5 BPM. ISIP 2630 psi. Flowed 9.5 hrs. then died.
10/4/01	5126'-5154'	Frac A-1 sand as follows: 67,663# 20/40 sand in 480 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 29.4 BPM. Screened out with 55,663# sand in formation and 12,000# in casing.
10/5/01	4852'-4858'	Frac D-2 sand as follows: 20,907# 20/40 sand in 248 bbls Viking I-25 fluid. Treated @ avg press of 2090 psi w/avg rate of 27.3 BPM. ISIP 2230 psi.
10/5/01	4519'-4526'	Frac PB-10 sand as follows: 32,160# 20/40 sand in 229 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 26 BPM. Screened out with 16,010# sand in formation and 16,150# in casing.
10/8/01	4279'-4308'	Frac GB-6 sand as follows: 76,160# 20/40 sand in 591 bbls Viking I-25 fluid. Treated @ avg press of 1830 psi w/avg rate of 30.3 BPM. ISIP 2160 psi.
3/13/03		Conversion to Injector

PERFORATION RECORD

10/2/01	5946'-5958'	4 JSPF	48 holes
10/2/01	5846'-5852'	4 JSPF	24 holes
10/2/01	5690'-5696'	4 JSPF	24 holes
10/2/01	5676'-5681'	4 JSPF	20 holes
10/3/01	5497'-5506'	4 JSPF	36 holes
10/3/01	5476'-5482'	4 JSPF	24 holes
10/3/01	5432'-5436'	4 JSPF	16 holes
10/3/01	5426'-5430'	4 JSPF	16 holes
10/3/01	5416'-5420'	4 JSPF	16 holes
10/3/01	5404'-5408'	4 JSPF	16 holes
10/3/01	5378'-5386'	4 JSPF	32 holes
10/3/01	5358'-5367'	4 JSPF	36 holes
10/3/01	5344'-5348'	4 JSPF	16 holes
10/3/01	5330'-5334'	4 JSPF	16 holes
10/3/01	5316'-5320'	4 JSPF	16 holes
10/4/01	5150'-5154'	4 JSPF	16 holes
10/4/01	5126'-5138'	4 JSPF	48 holes
10/5/01	4852'-4858'	4 JSPF	24 holes
10/5/01	4519'-4526'	4 JSPF	28 holes
10/8/01	4294'-4308'	4 JSPF	46 holes
10/8/01	4279'-4286'	4 JSPF	28 holes



Inland Resources Inc.

Ashley Federal #15-12-9-15

747' FSL & 2046' FEL

SW/SE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32177. Lease #UTU-74826

Ashley #9-11-9-15

Spud Date: 10/19/2001
Put on Production: 11/17/2001
GL: 6061' KB: 6071'

SURFACE CASING

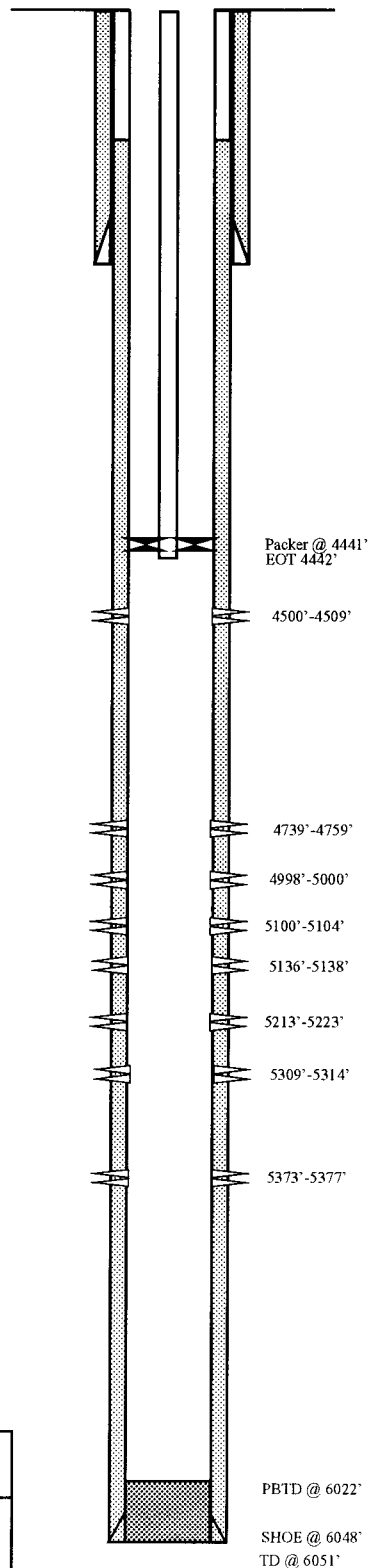
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (297.82')
DEPTH LANDED: 305.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6034.27')
DEPTH LANDED: 6048.22'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 165'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 136 jts (4423.10')
SEATING NIPPLE: 2-7/8" (1.10')
TUBING PACKER: 4441'
TOTAL STRING LENGTH: EOT @ 4441.52'

Injection Wellbore Diagram

Initial Production: 119 BOPD,
90.7 MCFD, 19.8 BWPD

FRAC JOB

11/12/01 4998'-5377' **Frac B/A/LODC sands as follows:**
76,610# 20/40 sand in 578 bbls Viking
I-25 fluid. Treated @ avg press of 2400
psi w/avg rate of 29.9 BPM. ISIP 2750
psi. Flowed for 3 hrs then died.

11/14/01 4739'-4759' **Frac D-1 sands as follows:**
70,610# 20/40 sand in 533 bbls Viking
I-25 fluid. Treated @ avg press of 2000
psi w/avg rate of 29.8 BPM. ISIP 2300
psi. Flowed for 3.5 hrs then died.

04/10/03 **Conversion to Injector**

PERFORATION RECORD

11/12/01	5373'-5377'	4 JSPF	16 holes
11/12/01	5309'-5314'	4 JSPF	20 holes
11/12/01	5213'-5223'	4 JSPF	40 holes
11/12/01	5136'-5138'	4 JSPF	08 holes
11/12/01	5100'-5104'	4 JSPF	16 holes
11/12/01	4998'-5000'	4 JSPF	08 holes
11/14/01	4739'-4759'	4 JSPF	80 holes
04/09/03	4500'-4509'	4 JSPF	36 holes



Inland Resources Inc.

Ashley #9-11-9-15

2046' FSL & 557' FEL

NE/SE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32248; Lease #UTU-74826

Ashley Federal #3-13-9-15

Spud Date: 08/01/03
 Production: 08/22/03
 GL: 6090' KB: 6102'

Initial Production: BOPD,
 MCFPD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 301.82'
 DEPTH LANDED: 311.82'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" Cement Mixed, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts.
 DEPTH LANDED: 6058.56'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Premilite II mixed & 425 sxs 50/50 POZ Mixed.
 CEMENT TOP AT: 174'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 183 jts (6749.71')
 TUBING ANCHOR: 5764.51'
 NO. OF JOINTS: 1 jts (31.33')
 SN LANDED AT: 5796.94' KB
 NO. OF JOINTS: 2 jts (62.90')
 TOTAL STRING LENGTH: EOT 5860.29', w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' Polished Rod
 SUCKER RODS: 6- 1/2" weighted rods, 10 - 3/4" scraped rods, 115 - 3/4" plain rods, 100 - 3/4" scraped rods, 1-8", 1-6", 1-4", 1-2" x 3/4" pony rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 16" RHAC
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 5 SPM
 LOGS: CNL/CDL/GR, DIFL/SP/GR/CAL

FRAC JOB

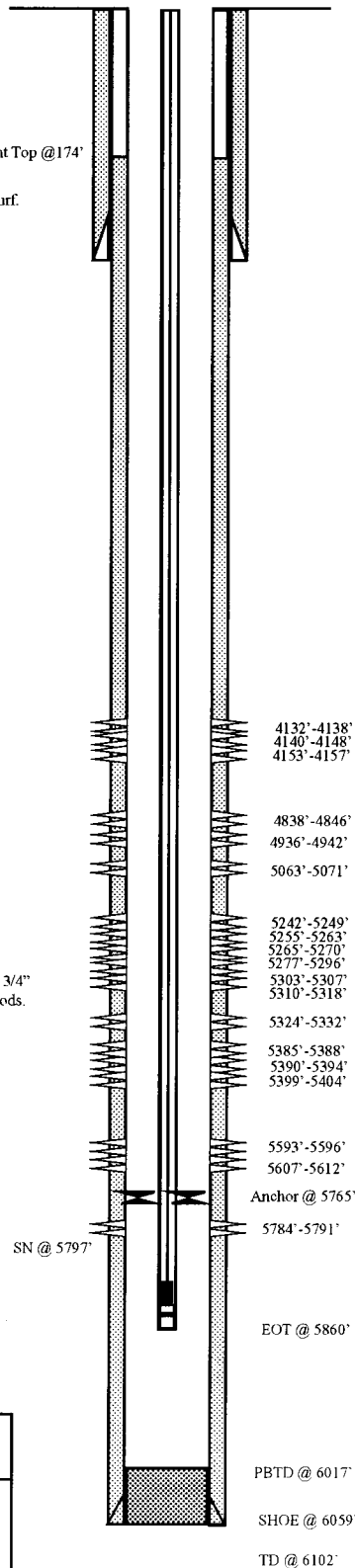
08/19/03 5593'-5791' **Frac CP1 & CP2 sands as follows:**
 30,000# sand in 139 bbls Viking 1-25 fluid. Treated w/avg press of 2060 psi @ avg rate of 23.4 BPM. ISIP-2030 psi. Calc. Flush: 5591 gals. Actual Flush: 5544 gals.

08/19/03 5242'-5404' **Frac LODC sands as follows:**
 199,833# 20/40 sand in 831 bbls Viking 1-25 fluid. Treated w/avg press of 2385 psi, @ avg rate of 22.7 BPM. ISIP-2135. Calc. Flush: 5240 gals. Actual Flush: 5242 gals.

08/19/03 5063'-5071' **Frac A1 sands as follows:**
 21,200# 20/40 sand in 107 bbls Viking 1-25 fluid. Treated w/avg press of 2451 psi, @ avg rate of 22.4 BPM. ISIP-2320 psi. Calc. Flush: 5061. Actual Flush: 5061 gals.

08/19/03 4838'-4942' **Frac B2 & C sands as follows:**
 47,243# 20/40 sand in 302 bbls Viking 1-25 fluid. Treated w/avg press of 2355 psi, @ avg rate of 24.4 BPM. ISIP-2170 psi. Calc. Flush: 4838. Actual Flush: 4838 gals.

08/19/03 4132'-4157' **Frac GB4 sands as follows:**
 42,840# 20/40 sand in 196 bbls Viking 1-25 fluid. Treated w/avg press of 2025 psi, @ avg rate of 24.4 BPM. ISIP-2000 psi. Calc. Flush: 4130. Actual Flush: 4132 gals.

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
08/18/03	5784'-5791'	4 JSFP	28 holes
08/18/03	5607'-5612'	4 JSFP	20 holes
08/18/03	5593'-5596'	4 JSFP	12 holes
08/19/03	5399'-5404'	4 JSFP	20 holes
08/19/03	5390'-5394'	4 JSFP	20 holes
08/19/03	5385'-5388'	4 JSFP	12 holes
08/19/03	5324'-5332'	2 JSFP	16 holes
08/19/03	5310'-5318'	2 JSFP	16 holes
08/19/03	5303'-5307'	2 JSFP	8 holes
08/19/03	5277'-5296'	2 JSFP	38 holes
08/19/03	5265'-5270'	2 JSFP	10 holes
08/19/03	5255'-5263'	2 JSFP	16 holes
08/19/03	5242'-5249'	2 JSFP	14 holes
08/19/03	5063'-5071'	4 JSFP	32 holes
08/19/03	4936'-4942'	4 JSFP	24 holes
08/19/03	4838'-4846'	4 JSFP	32 holes
08/19/03	4153'-4157'	4 JSFP	16 holes
08/19/03	4140'-4148'	4 JSFP	32 holes
08/19/03	4132'-4138'	4 JSFP	24 holes



Inland Resources Inc.

Ashley Federal #3-13-9-15

501' FNL 2028' FWL

NE/NW Section 13-T9S-R15E

Duchesne County, Utah

API #43-013-32392; Lease #UTU-66184

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: JOHNSON WATER LINE, JOHNSON STATION #2 CHARGE PUMP

Lab Test No: 2005400163

Sample Date:

01/10/2005

Specific Gravity: 1.002

TDS: 874

pH: 8.20

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	56.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	0.70	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	366	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁻)
Chloride	71	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2005400163

DownHole SAT™ Scale Prediction
@ 50 deg. F

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	5.02	1.13
Aragonite (CaCO ₃)	4.41	1.09
Witherite (BaCO ₃)	0	-4.08
Strontianite (SrCO ₃)	0	-.99
Magnesite (MgCO ₃)	2.13	.628
Anhydrite (CaSO ₄)	.0183	-369.47
Gypsum (CaSO ₄ *2H ₂ O)	.0429	-249.59
Barite (BaSO ₄)	0	-.024
Celestite (SrSO ₄)	0	-49.8
Silica (SiO ₂)	0	-28.21
Brucite (Mg(OH) ₂)	< 0.001	-.737
Magnesium silicate	0	-60.59
Siderite (FeCO ₃)	11.14	.0732
Halite (NaCl)	< 0.001	-136816
Thenardite (Na ₂ SO ₄)	< 0.001	-35132
Iron sulfide (FeS)	0	-.0163

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Page 3 of 6

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 11-12-9-15 TREATER

Lab Test No: 2005401748 Sample Date: 05/03/2005
Specific Gravity: 1.010
TDS: 13453
pH: 8.80

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	48.00	(Mg ⁺⁺)
Sodium	4922	(Na ⁺)
Iron	2.40	(Fe ⁺⁺)
Manganese	0.30	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	1220	(HCO ₃ ⁻)
Sulfate	80	(SO ₄ ⁼)
Chloride	7100	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	1	(H ₂ S)

Page 4 of 6

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2005401748

DownHole SAT™ Scale Prediction
@ 130 deg. F

Chemical Services

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	50.24	36.57
Aragonite (CaCO ₃)	41.77	36.1
Witherite (BaCO ₃)	0	-1.95
Strontianite (SrCO ₃)	0	-.483
Magnesite (MgCO ₃)	38.06	29.98
Anhydrite (CaSO ₄)	.00585	-569.59
Gypsum (CaSO ₄ *2H ₂ O)	.0051	-694.43
Barite (BaSO ₄)	0	-.708
Celestite (SrSO ₄)	0	-128.8
Silica (SiO ₂)	0	-80.92
Brucite (Mg(OH) ₂)	.141	-1.13
Magnesium silicate	0	-123.34
Siderite (FeCO ₃)	2486	.86
Halite (NaCl)	< 0.001	-187044
Thénardite (Na ₂ SO ₄)	< 0.001	-52759
Iron sulfide (FeS)	137.53	.194

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

page 5 of 6

1) Johnson Water

2) Ash 11-12-9-15

Report Date: 05-04-2005

CATIONS

Calcium (as Ca)	200.00
Magnesium (as Mg)	156.50
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	2461
Iron (as Fe)	1.40
Manganese (as Mn)	0.150

ANIONS

Chloride (as Cl)	3800
Sulfate (as SO4)	90.00
Dissolved CO2 (as CO2)	7.56
Bicarbonate (as HCO3)	612.45
Carbonate (as CO3)	301.51
H2S (as H2S)	0.500

PARAMETERS

pH	8.77
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	7633
Molar Conductivity	10589

BJ Chemical Services
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) Ash 11-12-9-15

Report Date: 05-04-2005

SATURATION LEVEL		MOMENTARY EXCESS (Lbs/1000 Barrels)	
Calcite (CaCO3)	132.69	Calcite (CaCO3)	29.18
Aragonite (CaCO3)	110.31	Aragonite (CaCO3)	29.12
Witherite (BaCO3)	0.00	Witherite (BaCO3)	-1.75
Strontianite (SrCO3)	0.00	Strontianite (SrCO3)	-0.437
Magnesite (MgCO3)	127.08	Magnesite (MgCO3)	24.58
Anhydrite (CaSO4)	0.0207	Anhydrite (CaSO4)	-416.97
Gypsum (CaSO4*2H2O)	0.0181	Gypsum (CaSO4*2H2O)	-509.45
Barite (BaSO4)	0.00	Barite (BaSO4)	-0.477
Magnesium silicate	0.00	Magnesium silicate	-115.03
Iron hydroxide (Fe(OH)3)	0.00253	Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	57.33	Iron sulfide (FeS)	0.363
SIMPLE INDICES		BOUND IONS	
Langelier	2.59	Calcium	200.00
Stiff Davis Index	2.72	Barium	0.00
		Carbonate	301.51
		Phosphate	0.00
		Sulfate	90.00
		TOTAL	FREE
			141.88
			0.00
			50.71
			0.00
			65.57

OPERATING CONDITIONS

Temperature (°F)	130.00
Time (mins)	3.00

BJ Chemical Services
Roosevelt, Utah

Attachment "G"

**Ashley #11-12-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax	
Top	Bottom					
4844	4988	4916	2475	0.94	2465	
5326	5342	5334	2200	0.85	2188	←
5380	5504	5442	2340	0.87	2328	
5795	5802	5799	2233	0.82	2220	
				Minimum	<u>2188</u>	

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1
Page 1 of 4

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 11-12-9-15

Report Date: Sept. 13, 2003

Completion Day: 02

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6288' M.D. Csg PBTD: 6232' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP .5 sds	5795-5802'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 12, 2003

SITP: SICP: 0

Day 2(a):

NU BJ Services "Ram head" flange. RU BJ & frac CP .5 sds W/ 19,915# 20/40 sand in 268 bbls Viking I-25 fluid. Perfs broke down @ 3750 psi. Treated @ ave press of 2450 psi W/ ave rate of 24.6 BPM. ISIP-2233 psi. Leave pressure on well. Est 417 BWTR.

See day 2(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered:	149	Starting oil rec to date:	0		
Fluid lost/recovered today:	268	Oil lost/recovered today:			
Ending fluid to be recovered:	417	Cum oil recovered:	0		
IFL:	FFL:	FTP:	Choke:	Final Fluid Rate:	Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP .5 sands

1600 gals of pad

1250 gals W/ 1-5 ppg of 20/40 sand

2698 gals W/ 5-8 ppg of 20/40 sand

Flush W/ 5712 gals of slick water

COSTS

Weatherford BOP	\$130
Betts frac wtr	\$525
Zubiate HO (frac wtr)	\$420
BJ Services - CP .5 sds	\$14,456
IPC supervision	\$100

Max TP: 2852 Max Rate: 24.8 BPM Total fluid pmpd: 268 bbls

Avg TP: 2450 Avg Rate: 24.6 BPM Total Prop pmpd: 19,915#

ISIP: 2233 5 min: 10 min: FG: .82

Completion Supervisor: Gary Dietz

DAILY COST: \$15,631

TOTAL WELL COST: \$275,196



Page 2 of 4

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 11-12-9-15

Report Date: Sept. 13, 2003

Completion Day: 02

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6288' M.D. Csg PBTD: 6232' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5550'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LODC sds	5380-5429'	2/98			
LODC sds	5454-5469'	2/30			
LODC sds	5477-5482'	2/10			
LODC sds	5488-5504'	2/32			
CP .5 sds	5795-5802'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 12, 2003

SITP: SICP: 2233

Day 2(b):

RU Patterson WLT, mast & lubricator. Run Weatherford 5 1/2" composite flow-through frac plug & 10' perf gun. Set plug @ 5550'. Perf stage #2 W/ 4" ported guns as follows: LODC sds @ 5380-5429', 5454-69', 5477-82' & 5488-5504'. All 2 JSPF in 5 runs total. RU BJ & frac LODC sds W/ 248,932# 20/40 sand in 1628 bbls Viking I-25 fluid. Perfs broke down @ 3275 psi. Treated @ ave press of 2065 psi W/ ave rate of 24.5 BPM. ISIP-2340 psi. Leave pressure on well. Est 2045 BWTR.

See day 2(c)

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 417 Starting oil rec to date: 0
Fluid lost/recovered today: 1628 Oil lost/recovered today:
Ending fluid to be recovered: 2045 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: LODC sands

19100 gals of pad

13125 gals W/ 1-5 ppg of 20/40 sand

26250 gals W/ 5-8 ppg of 20/40 sand

4557 gals W/ 8 ppg of 20/40 sand

Flush W/ 5334 gals of slick water

COSTS

Weatherford frac plug \$2,200

Betts frac wtr \$2,700

IPC fuel gas \$325

BJ Services -LODC sds \$43,532

Weatherford service \$550

Patterson - LODC sds \$5,000

IPC supervision \$100

Max TP: 2629 Max Rate: 24.8 BPM Total fluid pmpd: 1628 bbls

Avg TP: 2065 Avg Rate: 24.5 BPM Total Prop pmpd: 248,932#

ISIP: 2340 5 min: 10 min: FG: .86

Completion Supervisor: Gary Dietz

DAILY COST: \$54,407

TOTAL WELL COST: \$329,603



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 11-12-9-15

Report Date: Sept. 13, 2003

Completion Day: 02

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6288' M.D. Csg PBTD: 6232' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5550'
BP/Sand PBTD: 5365'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	4844-4849'	4/20	LODC sds	5380-5429'	2/98
D1 sds	4856-4863'	4/28	LODC sds	5454-5469'	2/30
C sds	4980-4988'	4/32	LODC sds	5477-5482'	2/10
A3 sds- 5326-5334' (NOT FRACED)		2/16	LODC sds	5488-5504'	2/32
A3 sds- 5336-5342' (NOT FRACED)		2/12	CP .5 sds	5795-5802'	4/28

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 12, 2003

SITP: SICP: 2340

Day 2(c):

RU Patterson & run Weatherford 5 1/2" composite flow-through frac plug & 6' perf gun. Set plug @ 5365'. Perf stage #3 W/ 4" ported guns as follows: A3 sds @ 5326-34' & 5336-42'. All 2 JSPF in 2 runs total. RU BJ Services to frac A3 sds. Unable to breakdown perfs W/ several attempts of pressuring up to 4800 psi max. Surged pressure off twice W/ no change. RIH W/ 3 1/8" dumpbailer W/ 8 gals 15% HCL acid. Taking weight @ 5325' (over top perf). Dump acid & LD bailer. RU BJ & pump against A sds. Still only slight leakoff. **Decision made to leave A3 sds & move uphole.** RU Patterson & perf stage #4 W/ 4" ported guns as follows: C sds @ 4980-88' and D1 sds @ 4844-49' & 4856-63'. All 4 JSPF in 2 runs total. Did not set plug between A & D/C sds. RU BJ Services and frac D1/C sds W/ 52,058# 20/40 sand in 426 bbls Viking I-25 fluid. Perfs broke down @ 2470 psi. Treated @ ave press of 2340 psi W/ ave rate of 24.5 BPM. ISIP-2475 psi. RD BJ & WLT. Begin immediate flowback of fracs on 12/64 choke @ 1 BPM. Zones flowed 5 hrs & died. Rec 278 BTF (est 12% of combined frac loads of 2322 bbls). SIFN W/ est 2193 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2045 Starting oil rec to date: 0
Fluid lost/recovered today: 148 Oil lost/recovered today:
Ending fluid to be recovered: 2193 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: D1 & C sands

3800 gals of pad

2625 gals W/ 1-5 ppg of 20/40 sand

5250 gals W/ 5-8 ppg of 20/40 sand

1449 gals W/ 8 ppg of 20/40 sand

Flush W/ 4746 gals of slick water

COSTS

Weatherford frac plug \$2,200

Betts frac wtr \$600

IPC fuel gas \$100

BJ Services -D/C sds \$12,619

Patterson - A3 & D/C \$3,560

IPC frac tks (7X5 days) \$1,400

Tiger tks (6 days) \$480

IPC frac head \$500

IPC flowback super \$250

IPC supervision \$100

Max TP: 2805 Max Rate: 24.7 BPM Total fluid pmpd: 426 bbls

Avg TP: 2340 Avg Rate: 24.5 BPM Total Prop pmpd: 52,058#

ISIP: 2475 5 min: 10 min: FG: .94

Completion Supervisor: Gary Dietz

DAILY COST: \$21,809

TOTAL WELL COST: \$351,412



Page 4 of 4

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 11-12-9-15

Report Date: Sept. 17, 2003

Completion Day: 04

Present Operation: Completion

Rig: Basin #1

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6288' M.D. Csg PBTD: 6232' W.L.
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 6088' BP/Sand PBTD: 6144'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	4844-4849'	4/20	LODC sds	5380-5429'	2/98
D1 sds	4856-4863'	4/28	LODC sds	5454-5469'	2/30
C sds	4980-4988'	4/32	LODC sds	5477-5482'	2/10
A3 sds- 5326-5334' (NOT FRACED)		2/16	LODC sds	5488-5504'	2/32
A3 sds- 5336-5342' (NOT FRACED)		2/12	CP .5 sds	5795-5802'	4/28

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 16, 2003

SITP: 0 SICP: 0

RBP @ 5370'. PU on tbg & set pkr elements @ 5246' (EOT @ 5256'). Fill annulus & hold full during frac (used 9 BW). RU BJ Services & frac A3 sds (5326' through 5342') W/ 39,729# 20/40 sand in 340 bbls Viking I-25 fluid. Perfs broke back @ 4400 psi @ 13 BPM. Treated @ ave press of 4165 psi W/ ave rate of 17.6 BPM. ISIP-2200 psi. RD BJ. Begin immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 3 1/2 hrs & died. Rec 142 BTF (est 42% of frac load). Fill & pressure up on annulus. PU on tbg & release pkr. Rev circ tbg clean. Release pkr & TIH W/ tbg. Tag sd @ 5346'. C/O sd to RBP @ 5370'. Circ hole clean. Lost est 66 BW. Release plug. TOH W/ tbg & LD tools. TIH W/ 2 3/8 NC, X-O & tbg. Tag fill @ 6036' (108' new fill?). C/O sd to 6144' (top of composite plug remains). Unable to wash deeper. Circ hole clean. Lost 64 BW. Pull EOT to 6088'. RU swab equipment. IFL @ sfc. Made 2 swb runs rec 48 BW. FFL @ 200'. SIFN W/ est 2623 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2334 Starting oil rec to date: 0
Fluid lost/recovered today: 289 Oil lost/recovered today: _____
Ending fluid to be recovered: 2623 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: A3 sands

PUMPED DOWN 2 7/8 J-55 TUBING

3900 gals of pad

2856 gals W/ 1-4 ppg of 20/40 sand

5640 gals W/ 4-6.5 ppg of 20/40 sand

618 gals W/ 6.5 ppg of 20/40 sand

Flush W/ 1260 gals of slick water

COSTS

Basin rig	\$3,636
Graco BOP	\$175
Betts frac wtr	\$750
IPC fuel gas	\$100
Betts wtr transfer	\$200
BJ Services - A3 sds	\$17,974
Weatherford service	\$550
IPC frac valve	\$300
IPC supervision	\$300

Max TP: 4762 Max Rate: 17.8 BPM Total fluid pmpd: 340 bbls
Avg TP: 4165 Avg Rate: 17.6 BPM Total Prop pmpd: 39,729#
ISIP: 2200 5 min: 10 min: FG: .85
Completion Supervisor: Gary Dietz

DAILY COST: \$23,985
TOTAL WELL COST: \$403,113

ATTACHMENT H
WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4749'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 42 sx Class G cement down 5-1/2" casing to 364'.

The approximate cost to plug and abandon this well is \$33,025.

Ashley 11-12-9-15

Spud Date: 8/12/03

Put on Production: 9/19/03

GL: 6019' KB: 6031'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (304.3')

DEPTH LANDED: 314.3' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt, est 2 bbls cmt to surf.

Initial Production: 51 BOPD,
49 MCFD, 15 BWPDProposed P & A
Wellbore DiagramPRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 148 jts. (6291.55')

DEPTH LANDED: 6287.55' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 310 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.

CEMENT TOP AT: 230'

Cement Top @ 230'

Pump 42 sx Class G Cement down 5 -1/2" casing to 364'

Casing Shoe @ 314'

200' Balanced Plug (25 sx) Class G Cement over water
zone 2000' - 2200'

100' (12 sx) Class G Cement plug on top of CIBP

CIBP @ 4749'

4844'-4849'

4856'-4863'

4980'-4988'

5326'-5334'

5336'-5342'

5380'-5429'

5454'-5469'

5477'-5482'

5488'-5504'

5795'-5802'

Top of Fill @ 6144'

PBSD @ 6232' W.L.

SHOE/TD @ 6288' TVD @ 6100'

NEWFIELD**Ashley 11-12-9-15**

547' FWL & 2016' FSL

NWSW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32326; Lease #UTU-74826

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

2. NAME OF OPERATOR:
Newfield Production Company

8. WELL NAME and NUMBER:
ASHLEY 11-12-9-15

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

9. API NUMBER:
4301332326

4. LOCATION OF WELL:

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

FOOTAGES AT SURFACE: 1984 FSL 1987 FWL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW, 12, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of Work Completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☒ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/STOP)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLAIR

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: -

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) David Gerbig

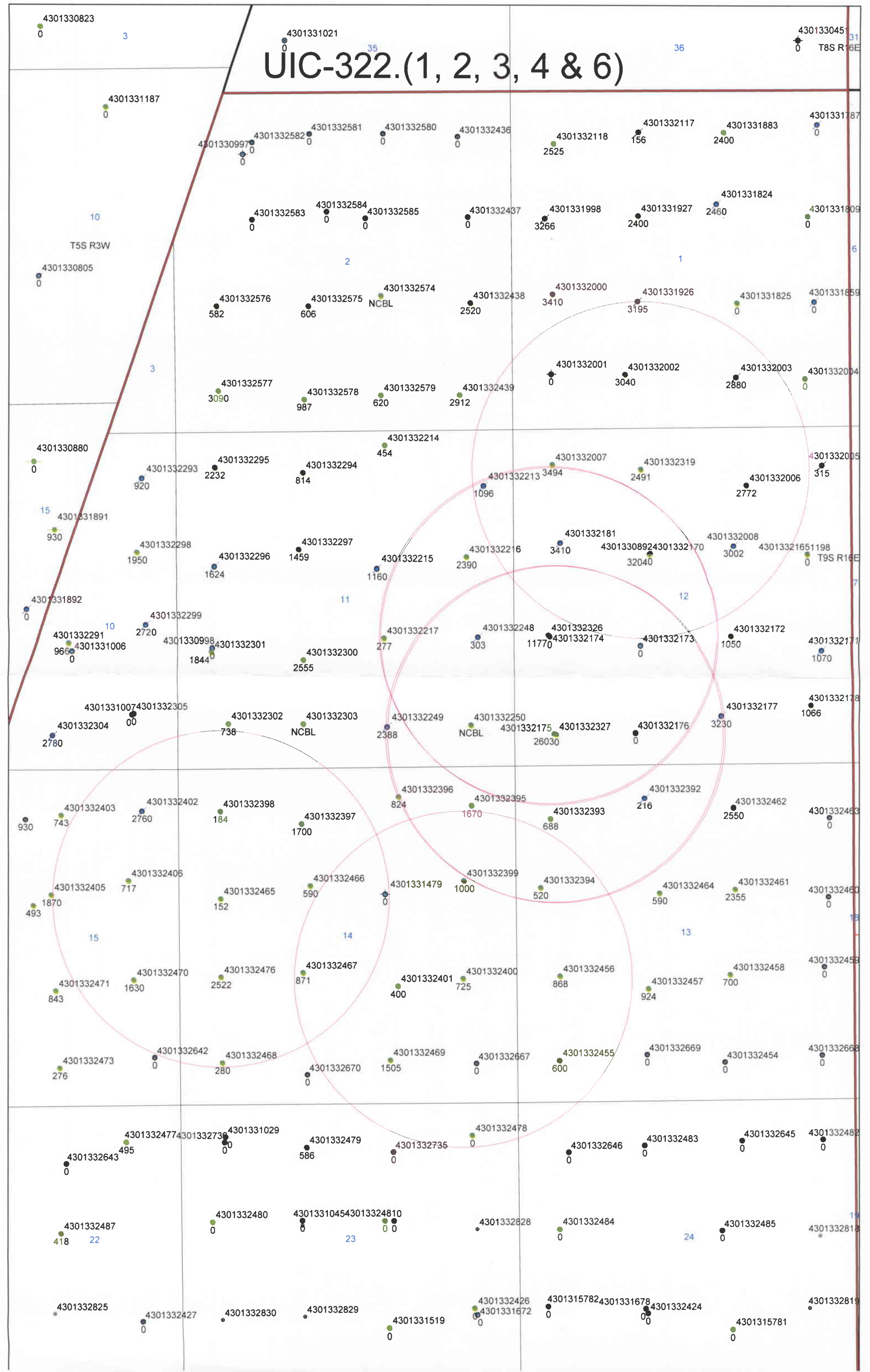
TITLE Operations Engineer

SIGNATURE

DATE

5-19-05

(This space for State use only)



way 40, Roosevelt, Utah, and more particularly described as:

Commencing at the Southwest Corner of Section 29, Township 2 South, Range 1 West of the Uintah Special Base & Meridian:

Thence North 89°58'33" East 447.51 feet along the South line of the Southwest Quarter of said Section to the Southeast Corner of that parcel described on page 6422 Book A-175 of Deeds on file in the Duchesne County Recorder's Office, said point being on the extension of an existing fence; thence North 0°35'28" West 229.57 feet (229.26 feet, by record) along the East line of said parcel as indicated by the remnants of a fence and extension thereof to an existing fence Corner and the TRUE POINT OF BEGINNING:

Thence North 55°50'25" East 158.03 feet along said South right-of-way line to the Northwest Corner of that parcel described as parcel 1 on page 281, Book A-308 of Deeds on file in said Recorder's Office;

Thence South 03°39'22" East 327.55 feet along the West line of said parcel to the Northeast Corner of that parcel described on page 254A, Book A-184 of Deeds in said Recorder's office;

Thence South 89°58'33" West 149.19 feet along the North line of said parcel as indicated by an existing fence to the TRUE POINT OF BEGINNING.

The current beneficiary of the trust deed is Zola E. Everett and the record owners of the property as of the recording of the notice of default are Robert L. Rasmussen and Kelly Deats.

DATED this 19 day of May, 2005
JOEL D. BERRETT
Trustee
Published in the Uintah Basin Standard May 24, 31 and June 7, 2005.

PUBLIC NOTICE OF HEARING

There will be a public hearing for a conditional use permit in the I-1 Zone (Industrial) for Basin Wide, Inc. To have a Sand and Gravel crushing facility to manufacture and store all kinds of aggregate, Store parts for construction work: Piping, fittings etc., Parking equipment: Trucks, trailers, backhoes, loaders, dump truck, etc., Process ready Mix w/ batch plant, Private truck scales, and Repair shop & office. This public hearing will be held at the Ballard

R BIDS

ANCY DISTRICT
UTAH 84066
County Water Conservancy
County Water Conservancy
evelt, Utah 84066, until 1:00
e publicly opened and read

re

isement for Bids, Informa-
Performance Bond, Notice
ions, Supplemental General
e examined at the following

ERICAN FORK, UTAH

EVELT, UTAH 84066
200 North, ROOSEVELT,
ned at the office of Horrocks
merican Fork, Utah 84003,
refunded. The ENGINEER

ormance bonds underwritten
the Treasury. (Circular 570,
s a preliminary schedule and

Tuesday, May 3, 2005

	CERT NO	SHARE
	1261	3
	1841	4
(as)	2350	3
	1921, 2113	3
	2111	1
	2809	1
ndy	643	1
	2539	1
	1733	1
	2158	1
	2840	1
	2471	1
	1789, 2198	2
	1715	2
ona	8126, 1650	1
	1892	1
	2050	1
ust	2298	1
	2372	7
	2198	1
ona	8126, 1650	1
	2895	1
er	2667	1
	1403	3
	2612	1
	1518, 2131	1
y	3005	4
	2012, 2013	5
	3038	1
	2462	1
ee	2831	1
	2611	2
	3006	1
	1741	1
	1609	2
	8041	4
h	2670	2
	1844, 1865, 2526	5
	2290, 2359	4
G,	624	1
INE	2895	1
	1403	3
	2012, 2013	5
	8041	4
	1543	1
	1645	1
	1646, 1820, 2371	9
	8258, 1647	4
	1681	4
	1277, 1808, 1395, 1439	1
	2644	9
	3031, 3044	2
	1899	40
	2486	1
	2565	13
	863, 1967, 2332	2
	1578	5
	2559	10
L	885	2
	1075, 1979, 2919	1
	2594	2
a	1159	1
	2121	5
	905	2
CH	3011	1
C.	2875	1
	687, 1019, 1356, 1951, 9	1
	7279	3
	8282	5
	2170	1

special accommodations (including auxiliary communications aid and service) should notify Adrienne Maret, DCWCD Admin. Asst., at (435) 722-4977.

Randy Crozier, General Manager, Duchesne County Water Conservancy District

Published in Uintah Basin Standard May 31 and June 7, 2005.

BUDGET HEARING NOTICE

A public hearing will be held at the School District Office, 90 East 100 South, Duchesne, Utah, beginning at 7:45 P.M., on Thursday, June 9, 2005, on the proposed budget of Duchesne County School District for the 2005-2006 fiscal year ending June 30, 2006; and also on the revised budget for the 2004-2005 fiscal year ending June 30, 2005.

By order of the Board of Education of Duchesne County School District.

Dee E. Miles
Business Administrator

Published in the Uintah Basin Standard May 31 and June 7, 2005.

PUBLIC NOTICE

The Utah School and Institutional Trust Lands Administration (SITLA) is offering the following described timber for sale in Duchesne County:

TA #808, McDonald Basin Timber Sale. Live and dead Douglas fir, aspen, Engelmann spruce and sub-alpine fir.

The legal description of the timber sale is:

Township 1 South, Range 9 West, USM, Section's 33 & 34.

The timber volume is estimated to be 600 MBF or 3,900 tons. This estimate is not a guarantee of volume. The minimum bid is \$15.00/ton for the mixed conifer. The aspen price will be negotiated with the successful bidder.

The successful purchaser shall be required to submit a performance bond in the amount of \$30,000.00 and a payment bond in the amount of the bid price times the estimated volume. The successful purchaser must be registered to do business in Utah and also registered with the Utah Division of Forestry, Fire and State Lands.

Sealed bids must include ten percent of the bid amount and may be mailed to the address below or hand delivered at the auction. Bids which are mailed must be received by 5:00 p.m. on the day prior to the auction. SITLA is not responsible for lost or late mail. Bids will be opened at 10:00 a.m. on Thursday, June 30, 2005, followed immediately by the oral bidding. Unsuccessful bids will be returned.

The three highest sealed bids will qualify for subsequent oral auction. Advertising costs and a \$100.00 administrative fee must be paid by the successful bidder at the conclusion of the auction.

The right to reject any and all bids is reserved. Full information concerning the timber, conditions of sale, and submission of bids may be obtained from: School and Institutional Trust Lands Administration, 675 East 500 South, Suite 500, Salt Lake City Utah, 84102-2818, (801) 538-5100; or, Cary Zielinsky, P.O. Box 248, Liberty, Utah 84310, (801) 643-3061.

Published in the Uintah Basin Standard May 31 and June 7, 2005.

NOTICE TO WATER USERS

placed in 30 Working Days.

Unregistered companies may obtain the Specifications and Plans from the main office, 4501 South 2700 West, Salt Lake City, (801) 965-4346, for a fee of \$20.00, plus tax and mailing charge, if applicable, none of which will be refunded.

Dated this 28th day of May, 2005.

UTAH DEPARTMENT OF TRANSPORTATION
John R. Njord, Director
Published in the Uintah Basin Standard May 31, 2005.

**NOTICE OF AGENCY ACTION
CAUSE NO. UIC 322**

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Production Company FOR ADMINISTRATIVE APPROVAL OF THE Travis Federal 15-27-8-16, Ashley 3-12-9-15, Ashley 11-12-9-15, Ashley 13-12-9-15, Ashley Federal 5-14-9-15, and Ashley Federal 9-14-9-15 WELLS LOCATED IN SECTIONS 27, 12, and 14, TOWNSHIP 9 South, RANGE 16 and 15 East, Duchesne County, UTAH, A CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Travis Federal 15-27-8-16, Ashley 3-12-9-15, Ashley 11-12-9-15, Ashley 13-12-9-15, Ashley Federal 5-14-9-15, and Ashley Federal 9-14-9-15 wells, located in Sections 27, 12 and 14, Township 9 and 9 South, Range 16 and 15 East, Duchesne County Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Administrative Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Acting Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 25 day of May 2005.

STATE OF UTAH
DIVISION OF OIL
GAS & MINING
Gil Hunt
Acting Associate Director

Published in the Uintah Basin Standard May 31, 2005.

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Production Company FOR ADMINISTRATIVE APPROVAL OF THE Travis Federal 15-278-16, Ashley 3-12-9-15 Ashley 11-12-9-15, Ashley 13-12-9-15, Ashley Federal 5-14-9-15, and Ashley Federal 9-14-9-15 WELLS LOCATED IN SECTIONS 27, 12, and 14, TOWNSHIP 12N and 9 South, RANGE 1E and 15 East, Duchesne COUNTY, UTAH, A CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Travis Federal 15-27-8-16, Ashley 3-12-9-15, Ashley 11-12-9-15, Ashley 13-12-9-15, Ashley Federal 5-14-9-15, and Ashley Federal 9-14-9-15 wells, located in Sections 27, 12 and 14, Township 15 North, Range 9 South, and 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Administrative Rule R649-10, Administrative Procedure.

NOTICE TO WATER USERS



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 14, 2005

Newfield Exploration Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley 11-12-9-15, Section 12, Township 9 South,
Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Exploration Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Acting Associate Director

BGH:jc

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Co., Myton

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Ashley 11-12-9-15

Location: 12/9S/15E **API:** 43-013-32326

Ownership Issues: The proposed well is located on land owned by the Federal Government. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the Federal Government (BLM). The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 314 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,288 feet. A cement bond log demonstrates adequate bond in this well up to 1,177 feet. A 2 7/8 inch tubing with a packer will be set at 4,809 feet. A mechanical integrity test will be run on the well prior to injection. There are 5 producing wells and 3 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1,000 feet. Injection shall be limited to the interval between 4,129 feet and 6,220 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Newfield indicates that the fracture gradient for the 11-12-9-15 well is .85 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,188 psig. The requested maximum pressure is 2,188 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 11-12-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 07/14/2005

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
SEP 15 2006
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8/31/06 Time 9:00 am pm
Test Conducted by: Matthew Bertoch
Others Present: _____

Well: Ashley 11-12-9-15

Field: Ashley Unit UTU-73520A

Well Location: NE/SW Sec 12, T9S, R18E

API No: 43-013-32326

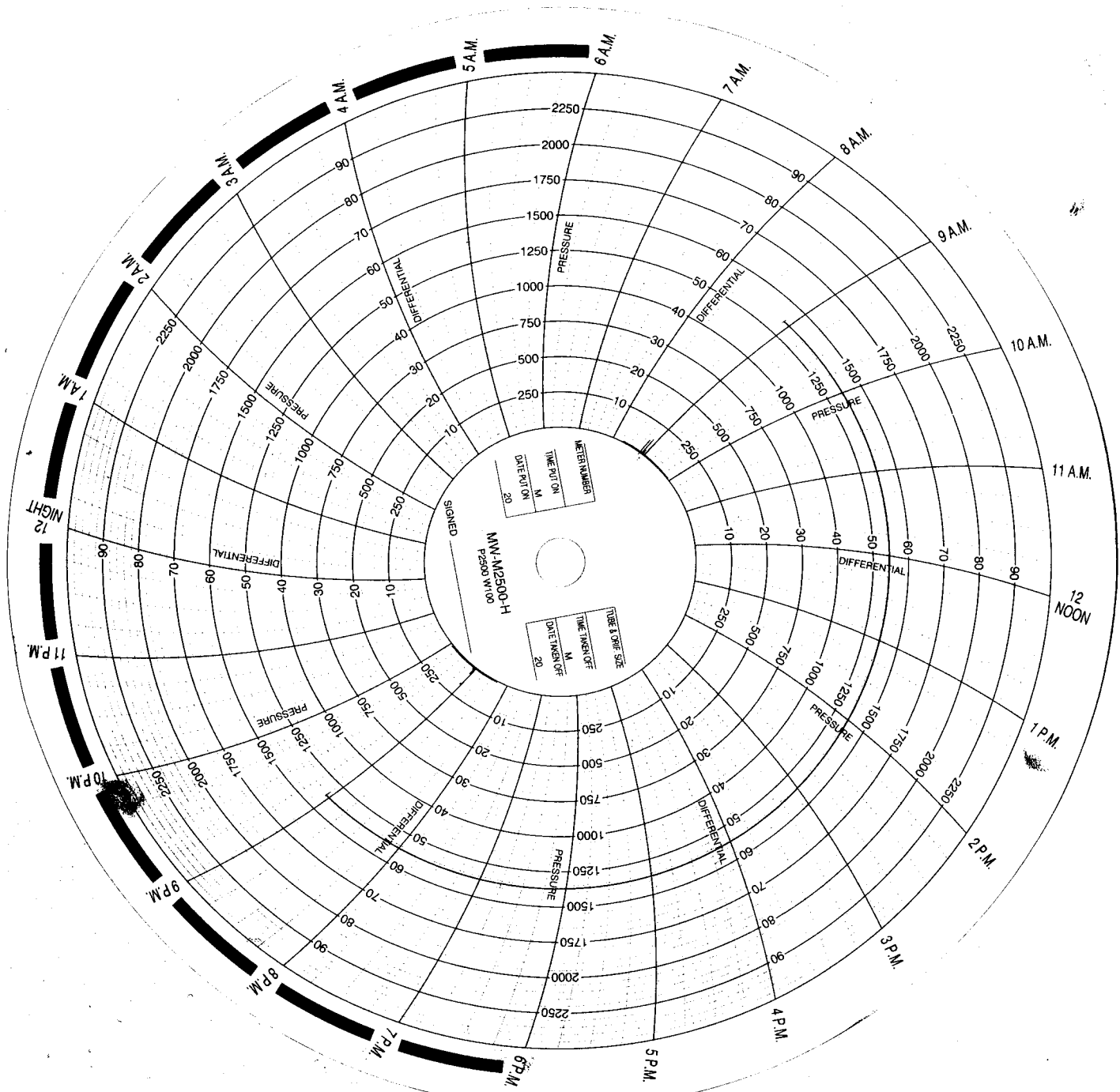
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1365</u>	psig
5	<u>1365</u>	psig
10	<u>1365</u>	psig
15	<u>1365</u>	psig
20	<u>1365</u>	psig
25	<u>1365</u>	psig
30 min	<u>1365</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 100 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Matthew Bertoch





State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

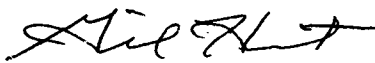
Cause No. UIC-322

Operator: Newfield Production Company
Well: Ashley 11-12-9-15
Location: Section 12, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32326
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on July 14, 2005.
2. Maximum Allowable Injection Pressure: 2,188 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation
(4,129' - 6,220')

Approved by:


Gil Hunt
Associate Director

9-18-06
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1987 FSL 1987 FWL

NESW Section 12 T9S R15E

5. Lease Serial No.

USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY PA A

8. Well Name and No.

ASHLEY 11-12-9-15

9. API Well No.

4301332326

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 12:30 p.m. on 10/31/06.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 11-09-06
By: [Signature]

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Mandie Crozier

Signature

Title

Regulatory Specialist

Date

10/31/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

NOV 01 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY 11-12-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2016 FSL 0547 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013323260000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/18/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 07/14/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 07/18/2011 the casing was pressured up to 1325 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 181 psig during the test. There was a State representative available to witness the test - Dennis Ingram.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/21/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingo Date 7/18/11 Time 9:00 am pm
Test Conducted by: Eric L. Parr
Others Present: _____

Well: <u>Ashley 11-12-9-15</u>	Field: <u>MOUNTAIN BUTTE</u>
Well Location: <u>NE 1/4 SW SEC. 12, T9S, R15E</u>	API No: <u>43-013-32326</u>

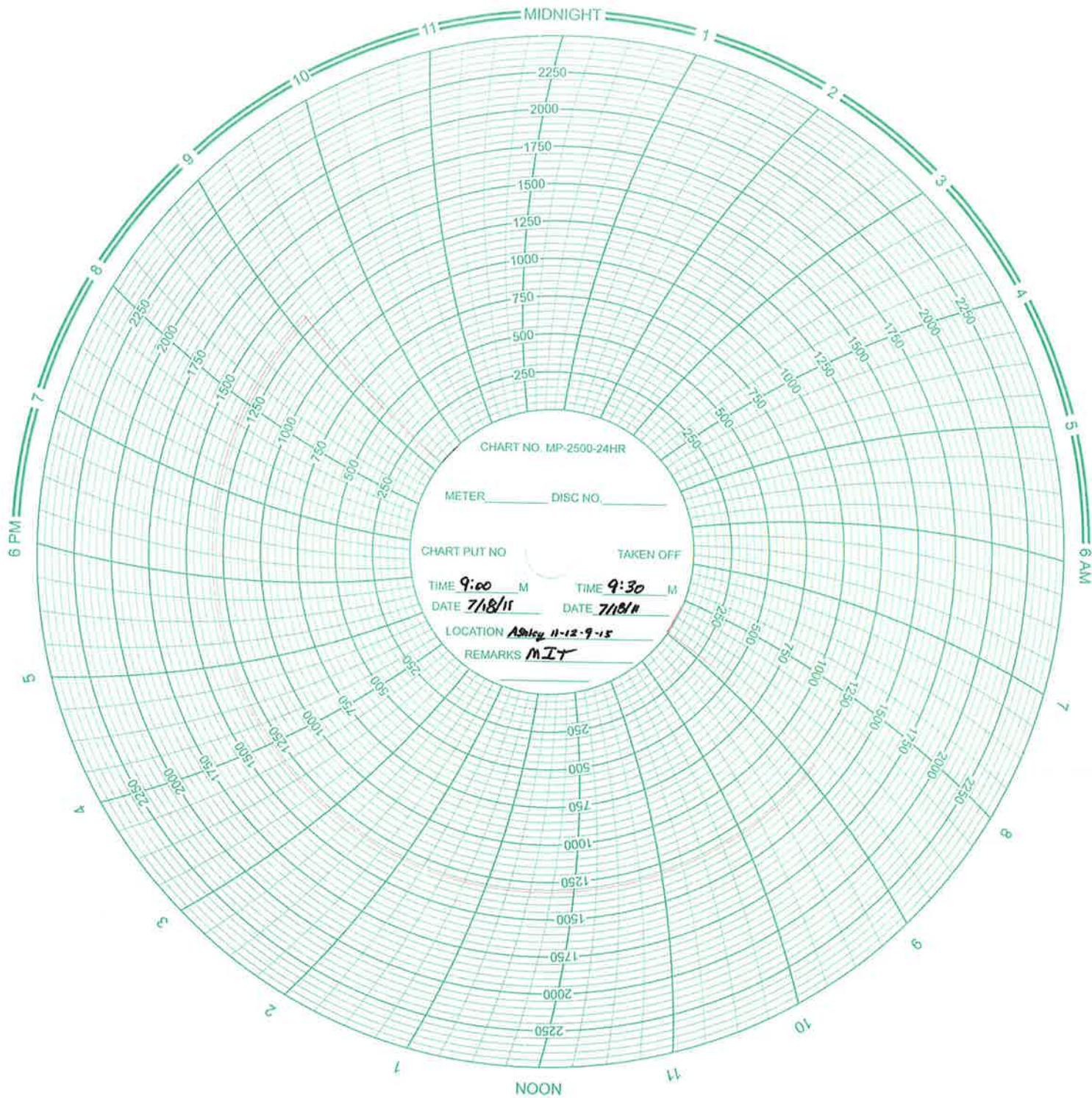
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1325</u>	psig
5	<u>1325</u>	psig
10	<u>1325</u>	psig
15	<u>1325</u>	psig
20	<u>1325</u>	psig
25	<u>1325</u>	psig
30 min	<u>1325</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1814 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Eric L. Parr



NEWFIELD

Schematic

Well Name: Ashley 11-12-9-15

43-013-32326

Surface Legal Location 12-9S-15E		APN/UWI 43013323260000	Well RC 500151635	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date	Rig Release Date 9/19/2003	On Production Date 6,031	Original KB Elevation (ft) 6,019	Total Depth All (TVD) (ftKB) 6,019		PBTD (All) (ftKB) Original Hole - 6,232.0	

Most Recent Job

Job Category Testing	Primary Job Type Other	Secondary Job Type N/A	Job Start Date 7/18/2011	Job End Date 7/18/2011
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TD: 6,287.6

Vertical - Original Hole, 3/28/2016 3:22:29 PM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS	Vertical schematic (actual)
12.1	12.1	0.1	DLS (°) ... 0 — 20	<p>1; Surface; 8 5/8 in; 8.097 in; 12-314 ftKB; 302.30 ft</p> <p>2-1; Tubing; 2 7/8; 2.441; 12-4,782; 4,770.35</p> <p>2-2; Seating Nipple; 2 7/8; 2.441; 4,782-4,783; 1.10</p> <p>2-3; Packer; 5 1/2; 2.441; 4,783-4,791; 7.40</p> <p>Perforated; 4,844-4,849; 9/12/2003</p> <p>Perforated; 4,856-4,863; 9/12/2003</p> <p>Perforated; 4,980-4,988; 9/12/2003</p> <p>Perforated; 5,326-5,334; 9/12/2003</p> <p>Perforated; 5,336-5,342; 9/12/2003</p> <p>Perforated; 5,380-5,429; 9/12/2003</p> <p>Perforated; 5,454-5,469; 9/12/2003</p> <p>Perforated; 5,477-5,482; 9/12/2003</p> <p>Perforated; 5,488-5,504; 9/12/2003</p> <p>Perforated; 5,795-5,802; 9/11/2003</p> <p>2; Production; 5 1/2 in; 4.950 in; 12-6,288 ftKB; 6,275.55 ft</p>
230.0	230.0	1.0		
313.3	313.3	1.4		
314.3	314.3	1.4		
4,782.5	4,631.8	15.9		
4,783.5	4,632.7	15.9		
4,791.0	4,640.0	15.9		
4,844.2	4,691.1	16.2		
4,849.1	4,695.8	16.3		
4,856.0	4,702.4	16.5		
4,862.9	4,709.0	16.7		
4,980.0	4,820.6	17.9		
4,987.9	4,828.1	17.7		
5,326.1	5,153.1	17.2		
5,334.0	5,160.6	17.4		
5,336.0	5,162.5	17.5		
5,341.9	5,168.2	17.6		
5,379.9	5,204.5	18.3		
5,429.1	5,251.3	17.5		
5,454.1	5,275.1	17.1		
5,469.2	5,289.6	16.8		
5,477.0	5,297.1	16.6		
5,482.0	5,301.9	16.4		
5,487.9	5,307.6	16.2		
5,503.9	5,323.0	15.6		
5,794.9	5,607.2	9.5		
5,801.8	5,614.0	9.3		
6,144.0	5,954.2	2.5		
6,232.0	6,042.1	1.4		
6,266.4	6,076.5	1.3		
6,267.1	6,077.2	1.3		
6,286.7	6,096.9	1.3		
6,287.4	6,097.5	1.3		

NEWFIELD



Newfield Wellbore Diagram Data Ashley 11-12-9-15

Surface Legal Location 12-9S-15E		API/LJWI 43013323260000		Lease	
County Duchesne	State/Province Utah	Basin		Field Name GMBU CTB2	
Well Start Date 8/25/2003	Spud Date	Final Rig Release Date		On Production Date 9/19/2003	
Original KB Elevation (ft) 6,031	Ground Elevation (ft) 6,019	Total Depth (ftKB) 6,287.6		Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 6,232.0

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8/12/2003	8 5/8	8.097	24.00	J-55	314
Production	9/2/2003	5 1/2	4.950	15.50	J-55	6,288

Cement

String: Surface, 314ftKB 8/17/2003

Cementing Company BJ Services Company	Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 314.3	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCL2 + 1/4#sk Cello-Flake	Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,288ftKB 9/2/2003

Cementing Company BJ Services Company	Top Depth (ftKB) 230.0	Bottom Depth (ftKB) 6,287.6	Full Return?	Vol Cement Ret (bbl)
Fluid Description 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake	Fluid Type Lead	Amount (sacks) 310	Class Premilite II	Estimated Top (ftKB) 230.0
Fluid Description 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM	Fluid Type Tail	Amount (sacks) 400	Class 50/50 POZ	Estimated Top (ftKB) 3,259.0

Tubing Strings

Tubing Description					Run Date		Set Depth (ftKB)		
Tubing					8/31/2006		4,790.9		
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	
Tubing	153	2 7/8	2.441	6.50	J-55	4,770.35	12.0	4,782.4	
Seating Nipple		2 7/8	2.441			1.10	4,782.4	4,783.5	
Packer		5 1/2	2.441			7.40	4,783.5	4,790.9	

Rod Strings

Rod Description				Run Date		Set Depth (ftKB)	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Other in Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date
COMPOSITE Frac Plug	6,144	6,232	9/17/2003	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date
5	D1, Original Hole	4,844	4,849	4		0.340	9/12/2003
5	D1, Original Hole	4,856	4,863	4		0.340	9/12/2003
4	C, Original Hole	4,980	4,988	4		0.340	9/12/2003
3	A3 (Not Fraced), Original Hole	5,326	5,334	2		0.340	9/12/2003
3	A3 (Not Fraced), Original Hole	5,336	5,342	2		0.340	9/12/2003
2	LODC (Not Fraced), Original Hole	5,380	5,429	2		0.340	9/12/2003
2	LODC (Not Fraced), Original Hole	5,454	5,469	2		0.340	9/12/2003
2	LODC (Not Fraced), Original Hole	5,477	5,482	2		0.340	9/12/2003
2	LODC (Not Fraced), Original Hole	5,488	5,504	2		0.340	9/12/2003
1	CP .5, Original Hole	5,795	5,802	4		0.340	9/11/2003

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,233	0.82	24.8	2,852			
2	2,340	0.86	24.8	2,629			
3	2,475	0.94	24.7	2,805			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 19915 lb



Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
2		Proppant White Sand 248932 lb
3		Proppant White Sand 52058 lb

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY 11-12-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2016 FSL 0547 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013323260000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/23/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: 5 YR MIT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>On 06/21/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 06/23/2016 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 2040 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p>		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 27, 2016		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 6/27/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 6/23/16 Time 8:18 am pmTest Conducted by: Troy Lazenby

Others Present: _____

Well: ASHLEY 11-12-9-15Field: Monument ButteWell Location: NE/SW Sec 12, T9S, R15E
Duchesne CO. UT.API No: 43-613-32326

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1200</u>	psig
5	<u>1200</u>	psig
10	<u>1200</u>	psig
15	<u>1200</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 2040 psigResult: Pass FailSignature of Witness: Amy DaebelSignature of Person Conducting Test: Troy Lazenby

Sundry Number: 72643 API Well Number: 43013323260000

